

**MAY 31 2016**

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. **BHL: NMNM0503**

a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **2440' FSL & 660' FEL Unit I, Sec 12, T25S, R31E**  
 At top prod. interval reported below  
 At total depth **317' FNL & 650' FEL Lot 1, Sec 1, T25S, R31E**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. **NM70928X**  
 8. Lease Name and Well No. **Cotton Draw Unit 243H**  
 9. API Well No. **30-015-43599**  
 10. Field and Pool or Exploratory **Paduca; Bone Spring**  
 11. Sec., T., R., M. on Block and Survey or Area **Sec 12, T25S, R31E**  
 12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **1/27/16** 15. Date T.D. Reached **2/12/16** 16. Date Completed **5/4/16**  
 D & A  Ready to Prod.  
 17. Elevations (DF, RKB, RT, GL)\* **GL: 3422.6'**

18. Total Depth: MD **18080'** TVD **10426'** 19. Plug Back T.D.: MD **17988'** TVD  
 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**ISO Scan/Ultrasonic Log BHA w/ GR/CCL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	749'		805 sx CIC		0	66 bbls
12-1/4"	9-5/8" J-55 & HCK-55	40#	0	4408'		1355 sx cmt		0	
8-3/4"	5-1/2" P-110	17#	0	18080'		2635 sx cmt		0	77.4 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10194'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10767'	17970'	10767' - 17970'		852	open
B)						
C)						
D)						

27. Acid Fracture Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10767' - 17970'	4977 gal acid, 10,745,000# proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
5/4/16	5/12/16	24	→	1188	2324	1384				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1705psi	913psi	→				1956.229			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\* (See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	10369			Rustler	676
				Salado	975
				Salt	2788
				Delaware	4366
				Bell Canyon	4396
				Cherry Canyon	5310
				Brushy Canyon	6719
				Bone Spring	8279
				1BSSS	9362
				2BSSS	9888
		2BSSS Target	10369		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Rebecca Deal Title Regulatory Compliance Analyst  
 Signature *Rebecca Deal* Date 5/26/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.