

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from January through March, 2016 at the referenced location.

- Wells producing to this battery are as follows:
 JAMES RANCH UNIT 007* / 30-015-21247-00-C1
 JAMES RANCH UNIT 030B / 30-015-27704-00-C2
 JAMES RANCH 030W / 30-015-27704-00-C1
 JAMES RANCH 065B / 30-015-27995-00-C2
 JAMES RANCH 065W / 30-015-27995-00-C1
 JAMES RANCH UNIT 065D / 30-015-27995-00-C3
 JAMES RANCH UNIT 079B / 30-015-31056-00-C2
 JAMES RANCH UNIT 079 / 30-015-31056-00-C1

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 26 2016

RECEIVED

Handwritten initials and date

14. I hereby certify that the foregoing is true and correct. Electronic Submission #346487 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (16DLM0637SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 09/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #346487 that would not fit on the form

5. Lease Serial No., continued

NMNM02887A
NMNM04473

7. If Unit or CA/Agreement, Name and No., continued

891000558D
891000558F
891000558X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965D	NMNM02887A	JAMES RANCH UNIT 7	30-015-21247-00-S1	Sec 6 T23S R31E SWNE 1980FNL 1980FEL
NMNM70965D	NMNM04473	JAMES RANCH UNIT 30	30-015-27704-00-C1	Sec 6 T23S R31E NWSE
NMNM70965D	NMNM02887A	JAMES RANCH UNIT 65	30-015-27995-00-C2	Sec 6 T23S R31E NWNE 330FNL 2310FEL
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1	Sec 6 T23S R31E NENE 270FNL 710FEL
NMNM04473	NMNM04473	JAMES RANCH 30	30-015-27704-00-C2	Sec 6 T23S R31E NWSE
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 65	30-015-27995-00-C3	Sec 6 T23S R31E NWNE 330FNL 2310FEL
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 79	30-015-31056-00-C3	Sec 6 T23S R31E NENE 330FNL 990FEL
NMNM02887A	NMNM02887A	JAMES RANCH 65	30-015-27995-00-C1	Sec 6 T23S R31E NWNE 330FNL 2310FEL
NMNM02887A	NMNM02887A	JAMES RANCH 79	30-015-31056-00-C2	Sec 6 T23S R31E NENE 330FNL 990FEL
NMNM70965X	NMNM02887A	JAMES RANCH 79	30-015-31056-00-C1	Sec 6 T23S R31E NENE 330FNL 990FEL
NMNM70965X	NMLC071988B	JAMES RANCH UNIT 115H	30-015-38118-00-S1	Sec 5 T23S R31E NWNW 330FNL 120FWL

10. Field and Pool, continued

QUAHADA RIDGE-DELAWARE

32. Additional remarks, continued

JAMES RANCH UNIT 079D / 30-015-31056-00-C3
JAMES RANCH UNIT 114H / 30-015-37925-00-S1
JAMES RANCH UNIT 115H / 30-015-38118-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 3998 MCF was flared.

January - 1518 MCF
February - 1220 MCF
March - 1260 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.