<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ST FOR ALLOWABLE AND AUTHOI					7		ropriate District Office  AMENDED REPORT
	I.		EST FC	OR ALL	OWABLE	AND AUT	НО			TRANS	PORT
Operator n		<b>Address</b> CTION COMF	PANY			<b>`-</b>		<sup>2</sup> OGRID Nur		228937	
		Y, STE. 1500						<sup>3</sup> Reason for I	iling (	Code/ Effec	tive Date
DALLAS, 7						<del></del>		NW/JUNE			
<sup>4</sup> API Number			Name		MOLEOANE	NII 44 (O A O)			, -	Pool Code	
30 - 015-43		1			WOLFCAMP,	, NW (GAS)	)			96712	
			erty Nar CONN		<sup>9</sup> Well Number 207H			er			
II. 10 Su	rface La		- 001111	LIC 10 Z	TO ZOL IND	<u> </u>				20711	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	/West line	County
	14	248	28E	[.	1451	SOUTH	ł	220	E	AST	EDDY
11 Bo	ttom Ho	ole Location	n	•	<u> </u>	•					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	n line	Feet from the	East	West line	County
P	13	24S	28E		1250	SOUT	Н	319	E	AST	EDDY
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Perr	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
Р	FL	ÖWING	5/24	<b>7</b> 16							
III. Oil a	ind Gas	Transpor	ters								
18 Transpor	ter				<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W
OGRID				a al NA: al a A	and Ad ream Delawa						
371242			[	G							
					ay, Ste. 1500	)					
282301				G							
				n, TX 776	treet, #2060						
151618			•		Services L.L St. Floor 14	.0.					G
							AIAA	OIL CONS	ERVA	TION	
35246			Wester	<u>n, TX 77</u> n Refinin	<u>uuz</u> ig Company l	_P	1.4848	ARTESIA DI	STRIC		0
33240					gton, Suite 1			SEP 27	2016		
		_	_					∨ اسان	_		

RECEIVED IV. Well Completion Data

Tempe, AZ 85281

21 Spud Date	<sup>22</sup> Ready Date	TVD: 9,752'	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
03/05/2016	5/22/16	MD: 14658	14,648'	10,050 - 14,504'	NO		
<sup>27</sup> Hole Size	<sup>28</sup> Casir	<sup>28</sup> Casing & Tubing Size		t	30 Sacks Cement		
17.5		13.675	610'		662		
12.25		9.625	2,747	71	889		
8.75		7.0	9883	B' .	829		
6.125		4.5	14648	3'	522		

V. Well Test Data 32 Gas Delivery Date 34 Test Length 1 Date New Oil 33 Test Date <sup>5</sup> Tbg. Pressure 6 Csg. Pressure 5/22/16 -5/31/16 24 hrs 2130 5/24/16 <sup>38</sup> Oil 40 Gas 37 Choke Size <sup>39</sup> Water 41 Test Method 2585 34/64 1094 4235 Flowing <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Ava Monroe Title: Approval Date: Sr. Engineering Technician E-mail Address: amonroe@matadorresources.com Phone: 972-371-5218 Date: 9/26/2016