FOUATION

NM OIL CONSERVATION	
Submit One Copy To Appropriate District ARTESIA DISTRICT State of New Mexico	Form C-103
District I JUL Energy Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 . District II	WELL API NO. 30 - 005 - 61361
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
HUULKIO Brazos RA Aztec NM X / 4 H	STATE TEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J 6 01 800 (11/00)
PROPOSALS.)	8. Well Number 004
1. Type of Well: Oil Well Gas Well Other	·
2. Name of Operator Walter Explanation Inc.	9. OGRID Number 24581
3. Address of Operator	10. Pool name or Wildcat
6116 N. Central Exp. #313 Dallas TX 75206	Elkins; Penn (Gas) (9 6522)
4. Well Location	(645) (7)
Unit Letter 2/66+3): 2130 feet from the South line and 660 feet from the	est line
Section 3/ Township 7-8 Range 29-E NMPM County Ch	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
OL 4047.9	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ГЈОВ 🔲
OTUED	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
TERMANENTET STAMLED ON THE MARKER S SORTAGE.	
The location has been leveled as nearly as possible to original ground contour and has	heen cleared of all junk trash flow lines and
other production equipment.	been eleated of all junk, trash, now lines and
	•
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground If this is a one-well lease or last remaining well on lease, the battery and nit location(s)	nd level.
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