Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. LC-065928-A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.			
Type of Well	Zioi i Zioi insut			·	NMNM127486		
Oil Well Gas V			8. Well Name and No	Littlefield BO Fede	ral #6		
2. Name of Operator OGX Operating, LLC					9. API Well No. 30-015-35174		
			(include area code	2)	10. Field and Pool or	Exploratory Area	
			37		Brushy Draw Dela		
			•	•	11. Country or Parish Eddy County, Nev		
12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO IND	DICATE NATURE	OF NOTI	CE, REPORT OR OT	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepe	en aulic Fracturing	=	uction (Start/Resume)	Water Shut-C	
Marian Parant	Casing Repair		Construction	_	mplete		forate
✓ Subsequent Report	Change Plans	Plug a	and Abandon		oorarily Abandon		Frac
Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	r Disposal	ot -	7140
completion of the involved operation completed. Final Abandonment No is ready for final inspection.) 6/27/16 Run Gamma Ray, CBL, CCL in 15% HCL, 1627 bbls 20# gelled	nside 3 1/2" casing from 64 d fresh water with 134,000	467' WLTD to 3 0# 20/40 brown	420'. Showed ç sand. 20.2 bpn	good ceme	ent bond. Perforate opsi. Set CBP at 630	3370'-90' (20'). Frac 0'. Perforate 5780'	c with 2,000 gals -5800' (20').
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(Instructions on page 2)