

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM17574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NM 71980**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
GRYNBERG 11 FEDERAL COM 002

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CIMAREX  
Contact: RHONDA SHELDON  
E-Mail: rsheldon@cimarex.com

9. API Well No.  
30-015-24224

3a. Address  
202 SOUTH CHEYENNE, SUITE 1000  
TULSA, OK 74103

3b. Phone No. (include area code)  
Ph: 918-295-1709

10. Field and Pool, or Exploratory  
WHITE CITY;PENN(GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T25S R26E Mer NMP NWSE 1650FSL 1650FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex respectfully requests approval to shut-in production for GRYNBERG 11 FEDERAL COM 2 well due to pipeline maintenance and pipeline section replacements of the Transwestern Pipeline. Transwestern anticipates the maintenance project to be completed by January 1, 2017. Cimarex is reviewing other delivery point options with DCP. Other delivery point routes may require DOT compliance work which could take several months to complete. When an alternate route is determined and wells are returned to production, a sundry will be submitted for approval.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 23 2016

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #331160 verified by the BLM Well Information System  
For CIMAREX, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/12/2016 ( )

Name (Printed/Typed) RHONDA SHELDON Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 02/10/2016

RECEIVED

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

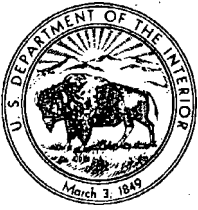
Approved By J. D. W. Kitching Title TLPE7 Date 9/12/16

Office CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



United States Department of the Interior  
BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220  
Tel. (505) 234-597  
Fax (505) 234-5927



**Shut-in of Well on Federal Lands  
Conditions of Approval**

**Cimarex Energy Company of Co.**  
**Grynberg 11 Fed #2**  
3001524224, Lease NM17574 / CA- NM71980

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

**Your Sundry Notice is being APPROVED.**

**Approved for 12 month period ending 1/1/2017**

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed:

1. Submit Sundry Notice within 5 days of well-being placed back on production.
2. If well is requested to be shut-in over the approved time, an additional NOI sundry request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 9/12/16