

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

3a. Address
MIDLAND, TX 79710 1810

3b. Phone No. (include area code)
Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Onshore Order Variance |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests a variance for Onshore Order #4 to have a guided wave radar on location at the Golden Spur 36 CTB. This automated device is for ConocoPhillips use only and is password protected. The guided wave radar will not be used for measurement and therefore will not adversely affect the royalty income or production accountability.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344922 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/31/2016 (16DLM0821SE)

| | |
|------------------------------------|-----------------------------|
| Name (Printed/Typed) ASHLEY BERGEN | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 07/18/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|------------------------|
| Approved By <u>DUNCAN WHITLOCK</u> | Title <u>TECHNICAL LPET</u> | Date <u>09/12/2016</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #344922 that would not fit on the form

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|-------------|-------------|--------------------------|--------------------|--------------------------------------|
| NMLC068282B | NMLC068282B | GOLDEN SPUR 36 COM W1 2H | 30-015-43375-00-X1 | Sec 36 T26S R31E Lot 1 315FSL 570FEL |
| NMLC068282B | NMLC068282B | GOLDEN SPUR 36 COM W1 1H | 30-015-43374-00-X1 | Sec 36 T26S R31E Lot 1 282FSL 570FEL |

ConocoPhillips Company

Golden Spur 36 CTB / Golden Spur 36 Com W1 #1H & 2H
NMLC068282A, Sec 36, Lot 1, T26S, R31E
September 12, 2016

Conditions of Approval (COAs)

1. All oil sales will be conducted as per Onshore Order #4, III, B, C & D. The use of Tank Logix system for the sales of oil is **not approved**. The use of Tank Logix system for daily pumpers reading is approved.
2. The installation of Tank Logix system is **not approved** if it affects the tank integrity in any way. Tank equipment shall be installed and maintained as per Onshore Order #4, III, C, 1 (*Sales Tank Equipment*) and API requirements. The installation of this system must not prevent the oil storage system from holding Pressure/Vacuum.