

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029435B

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMMN134086

2. Name of Operator
APACHE CORPORATION
Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

8. Lease Name and Well No.
CEDAR LAKE FEDERAL CA 827H

3. Address 303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705
3a. Phone No. (include area code)
Ph: 432-818-1801

9. API Well No.
30-015-40470-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 2063FNL 220FWL 32.850493 N Lat, 103.899262 W Lon

At top prod interval reported below SENE 2055FNL 332FEL

At total depth SENE 2055FNL 332FEL

10. Field and Pool, or Exploratory
CEDAR LAKE

11. Sec., 1., R., M., or Block and Survey
or Area UNKNOWN
Sec 8 T17S R31E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
12/24/2016
15. Date T.D. Reached
12/01/2012
16. Date Completed
 D & A Ready to Prod.
07/29/2016

17. Elevations (DF, KB, RT, GL)*
3727 GL

18. Total Depth: MD 10415 TVD 5937
19. Plug Back T.D.: MD 10415 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SBGR-CCL CNGR-CCL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		416		535			
12.250	9.625 J55	36.0		3270		1665			
8.750	7.000 J55	26.0		5328		220			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5431							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			6068 TO 10401			OPEN HOLE PRODUCING
B) BLINEBRY	5233	10415				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	ARTESIA DISTRICT
6068 TO 10401	TOTAL SAND #2,841,962 & TOTAL ACID 2676 BBL	SEP 26 2016
		RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/29/2016	08/01/2016	24	→	103.0	86.0	1020.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	103	86	1020	834	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
SEP 16 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #347679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation due 1/29/17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	416	451	ANHYDRITE,DOLOMITE W	RUSTLER	416
SALADO	451	1359	ANHYDRITE,DOLOMITE W	SALADO	451
TANSILL	1359	1520	ANHYDRITE,DOLOMITE O/G/W	TANSILL	1359
YATES	1520	1795	SANDSTONE O/G/W	YATES	1520
SEVEN RIVERS	1795	2408	SS,DOLO,LIMESTONE O/G/W	SEVEN RIVERS	1795
QUEEN	2408	2813	SS,DOLO,LIMESTONE O/G/W	GRAYBURG	2813
GRAYBURG	2813	3132	DOLO,LIMESTONE,SS O/G/W	SAN ANDRES	3132
SAN ANDRES	3132	4632	DOLO,LIMESTONE,SS O/G/W	QUEEN	24008

32. Additional remarks (include plugging procedure):

GLORIETA 4632-4704 SANDSTONE O/G/W
 PADDOCK 4704-5233 DOLOMITE O/G/W
 BLINEBRY 5233- TD(10,415). DOLOMITE O/G/W

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #347679 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Carlsbad
 Committed to AFMSS for processing by DEBORAH HAM on 09/16/2016 (16DMH0303SE)

Name (please print) EMILY FOLLIS Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **