

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 26 2016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0503

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@dvn.com

3. Address: 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-552-6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: Sec 13 T25S R31E Mer NMP NENW 215FNL 1980FWL
 At top prod interval reported below: Sec 12 T25S R31E Mer NMP NENW 325FNL 1852FWL
 At total depth: Sec 12 T25S R31E Mer NMP NENW 325FNL 1852FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. COTTON DRAW UNIT 241H
 9. API Well No. 30-015-43220
 10. Field and Pool, or Exploratory PADUCA; BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T25S R31E Mer NMP
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 08/18/2015 15. Date T.D. Reached 08/31/2015 16. Date Completed D & A Ready to Prod. 07/10/2016
 17. Elevations (DF, KB, RT, GL)* 3399 GL
 18. Total Depth: MD 15312 TVD 10340 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	790		805		0	
12.250	9.625 J-55	40.0	0	4306		1325		0	
8.750	5.500 RY P110	17.0	0	15312		2365		2312	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9796							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10717	15195	10717 TO 15195			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10717 TO 15195	2740 GAL ACID; 5,693,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2016	07/13/2016	24	→	670.0	1252.0	1149.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	1671	1748.0	→	670	1252	1149	1869	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 SEP 16 2016
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 OPERATOR-SUBMITTED

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #348586 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Due 2/10/2017

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON				RUSTLER	648
				BASE OF SALT	4345
				DELAWARE	4359
				BELL CANYON	4391
				CHERRY CANYON	5360
				BRUSHY CANYON	6747
			BONE SPRING	8262	
			1ST BONE SPRING SS	9358	

32. Additional remarks (include plugging procedure):

Formation (Log) Markers Continued: 2nd Bone Spring LM; 2nd Bone Spring SS.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #348586 Verified by the BLM Well Information System.
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST
Signature _____ (Electronic Submission) Date 08/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****