

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 23 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0503

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
891005247X

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L.P. Contact: LINDA GOOD  
Email: linda.good@dvn.com

8. Lease Name and Well No.  
COTTON DRAW UNIT 239H

3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code)  
Ph: 405-552-6558

9. API Well No.  
30-015-43270-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNW 200FNL 660FWL Sec 13 T25S R31E Mer NMP  
At top prod interval reported below NWNW 94FNL 867FWL Sec 13 T25S R31E Mer NMP  
At total depth NWNW 330FNL 660FWL Sec 12 T25S R31E Mer NMP

10. Field and Pool, or Exploratory  
PADUCA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T25S R31E Mer NMP

12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded 08/16/2015 15. Date T.D. Reached 09/02/2015 16. Date Completed  
 D & A  Ready to Prod.  
06/07/2016

17. Elevations (DF, KB, RT, GL)\*  
3404 GL

18. Total Depth: MD 15261 TVD 10354 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR CCL CBL 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	790		803		0	76
12.250	9.625 J-55	40.0	0	4325		1325		0	80
8.750	5.500 P-110	17.0	0	15261		2595		829	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9885							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10617	15132	10617 TO 15132		567	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10617 TO 15132	2929.5 GAL ACID, 5,794,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2016	06/12/2016	24	→	615.0	1093.0	1351.0			POW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 1446	1817		→	615	1093	1351	1777	POW	

ACCEPTED FOR RECORD  
SEP 12 2016  
US Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #343241 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due 12/7/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	600	994	BARREN	RUSTLER	600
TOP SALT	994	4100	BARREN	TOP SALT	994
DELAWARE	4350	6621	OIL	DELAWARE	4350
BRUSHY CANYON	6621	8203	OIL	BRUSHY CANYON	6621
BONE SPRING	8203		OIL	BONE SPRING	8203

32. Additional remarks (include plugging procedure):  
 Amount circulated to surface measured in bbls.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #343241 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
 Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/12/2016 (16CRW0103SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST.

Signature \_\_\_\_\_ (Electronic Submission) Date 06/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***