

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-015-43693	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name GUITAR 10 24S 28E RB 6. Well Number: 222H
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NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 28 2016

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	8. Name of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	9. OGRID 228937 11. Pool name or Wildcat CULEBRA BLUFF, WOLFCAMP, SOUTH (GAS)
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RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	10	24S	28E		1753	NORTH	205	EAST	EDDY
BH:	H	10	24S	28E		1623	NORTH	223	WEST	EDDY
13. Date Spudded 03/24/2016	14. Date T.D. Reached 05/15/2016	15. Date Rig Released 05/17/2016		16. Date Completed (Ready to Produce) 06/13/2016		17. Elevations (DF and RKB, RT, GR, etc.) 2994'				
18. Total Measured Depth of Well TVD: 10,238'; MD: 15,214'		19. Plug Back Measured Depth 15,202'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,682 - 15,058' OA; WOLFCAMP										

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.675	54.50	600'	17.50	563	0	
9.625	40.00	2752'	12.25	861	0	
7.0	29.00	10560'	8.75	881	0	
4.5	13.50	15202'	6.125	501	0	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,682 - 15,058' OA; 21 STAGES, 125 HOLES/5 PER @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,682 - 15,058' OA 17,636,920 LBS SAND-FRACTURE TREAT
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28. PRODUCTION		
Date First Production 06/13/2016	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PROD.

Date of Test 08/12/2016	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 700	Gas - MCF 4804	Water - Bbl. 2185	Gas - Oil Ratio 6863
Flow Tubing Press. -	Casing Pressure 2231	Calculated 24-Hour Rate	Oil - Bbl. 700	Gas - MCF 4804	Water - Bbl. 2185	Oil Gravity - API - (<i>Corr.</i>) 49.2	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By Scotty Thibodeaux
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31. List Attachments
DS, LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature		Printed Name	Ava Monroe	Title Sr. Engineering Technician Date 9/26/2016
E-mail Address amonroe@matadorresources.com				

