

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

OCT 11 2016

RECEIVED

WELL API NO. 30-015-33441
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Colorado Brown Hackle 16 State
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat CASS RANCH; UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702
4. Well Location Unit Letter N : 747 feet from the SOUTH line and 1354 feet from the WEST line
Section 16 Township 20S Range 23E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4193' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/16 Drove rig to location. Tried to unset packer, packer stuck. 09/14/16 Rig up plugging equipment, ND wellhead, NU BOP.
09/15/16 Pressured up to 500 psi in tbg, bled off pressure. Pump'd 60 bbls brine down tbg. Tried to unset packer, stuck. Unset packer & POH w/ 65 jts of tbg. 09/16/16 POH w/ total of 214 jts of 2 7/8 tbg & packer. Set CIBP @ 6700'. Pump'd 160 bbls of mud laden fluid, well did not circulate. Spot'd 25 sx class C cmt @ 6700-6550'. WOC. 09/19/16 Tag'd plug @ 6477 (Bob Byrd w/ OCD as witness). Pump'd 80 bbls to pressure test csg, circulated in the 5 1/2-9 5/8 annulus, 5 1/2 would not test. RIH w/ packer to 4446. Pressure tested 5 1/2 csg from 6477-4446, held 600 psi (per Bob Byrd w/ OCD's request). Perf'd csg @ 4700'. Sqz'd 35 sx class C cmt & displaced to 4600'.
09/20/16 Pressure tested csg, held 0 psi. Isolated holes @ 3942' +/- . Set packer @ 3726'. Sqz'd 35 sx class C cmt w/ 2% CACL & displaced to 3840' (per Bob Byrd's request). WOC. Pressure tested csg, held 500 psi. Tag'd plug @ 3826'. 09/21/16 Perf'd csg @ 2270'. Sqz'd 35 sx class C cmt w/ 2% CACL & displaced to 2150'. WOC. Tag'd plug @ 2160'. Perf'd csg @ 1400', Sqz'd 70 sx class C cmy & displaced to 1225'. WOC. 09/22/16 Tag'd plug @ 1247'. Perf'd csg @ 100'. Sqz'd 35 sx class C cmt @ 100 & circulated to surface. Rigged down and moved off. 09/29/16 Moved in backhole and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date: [] Rig Release Date: []

Approved for plugging of well bore only. Liability under bond is retained pending receipt of Form C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 10/04/2016

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

APPROVED BY: Robert L Byrd TITLE COMPLIANCE OFFICER DATE 10/11/16
Conditions of Approval (if any):