

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Case Serial No.
MLC063875A

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. 891000303X | |
| 2. Name of Operator BOPCO LP | | 8. Lease Name and Well No. POKER LAKE UNIT 455H | |
| Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com | | 9. API Well No. 30-015-42470-00-S1 | |
| 3. Address P O BOX 2760 MIDLAND, TX 79702 | | 3a. Phone No. (include area code) Ph: 432-683-2277 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T25S R30E Mer NMP At surface NWSE 1890FSL 1670FEL 32.064882 N Lat, 103.515513 W Lon Sec 22 T25S R30E Mer NMP At top prod interval reported below NWSE 1881FSL 2435FEL Sec 21-T25S R30E Mer NMP At total depth NESW 1898FSL 2090FWL 32.064851 N Lat, 103.531522 W Lon | | 10. Field and Pool, or Exploratory POKER LAKE | |
| 14. Date Spudded 10/14/2016 | | 15. Date T.D. Reached 11/05/2016 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/25/2016 | | 17. Elevations (DF, KB, RT, GL)* 3297 GL | |
| 18. Total Depth: MD TVD 14111 7557 | | 19. Plug Back T.D.: MD TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL CNL AIT CALIPER | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | | 1333 | | 1000 | 297 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | | 3917 | | 1100 | 347 | 0 | |
| 8.750 | 7.000 J55 | 26.0 | | 7784 | 5014 | 850 | 297 | 3158 | |
| 6.125 | 4.500 P110 | 11.6 | 7711 | 14111 | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6882 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|------|--------|---------------------|------|-----------|----------------------------|
| A) BRUSHY CANYON | 6032 | 14111 | 7981 TO 14111 | | | OPEN HOLE COMPLETION SYSTI |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material | NM OIL CONSERVATION |
|----------------|-----------------------------------------------------------------|---------------------|
| 7981 TO 14111 | FRAC DOWN CSG USING TOTAL 55,084 BBLs FLUID, 2,475,999# PROPANT | ARTESIA DISTRICT |
| | | OCT 11 2016 |

28. Production - Interval A

RECEIVED

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 08/06/2016 | 08/14/2016 | 24 | → | 720.0 | 898.0 | 1164.0 | | 0.60 | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | 720 | 898 | 1164 | 1247 | POWER | |

28a. Production - Interval B

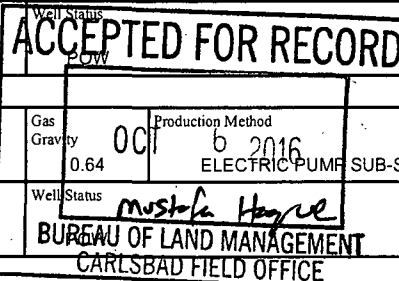
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|---------------|---------------------------|
| 08/06/2016 | 08/14/2016 | 24 | → | 720.0 | 898.0 | 1164.0 | 42.6 | 0.64 | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | 720 | 898 | 1164 | | mustafa Hagee | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #348840 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due 01/25/2017



AB

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 3960 | 4868 | SANDSTONE | RUSTLER | 1073 |
| CHERRY CANYON | 4868 | 6032 | SANDSTONE | TOP SALT | 1545 |
| BRUSHY CANYON | 6032 | | SANDSTONE | BOTTOM SALT | 3715 |
| | | | | LAMAR | 3921 |
| | | | | BELL CANYON | 3960 |
| | | | | CHERRY CANYON | 4868 |
| | | | | BRUSHY CANYON | 6032 |

32. Additional remarks (include plugging procedure):

CONFIDENTIAL COMPLETION

Cmt did not circulation to DV on 7", circulated good blue dye.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #348840 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by MUSTAFA HAQUE on 10/06/2016 (17MH0002SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 08/24/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****