

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 11 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC068282B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. GOLDEN SPUR 36 COM W1 1H

9. API Well No. 30-015-43374-00-S1

10. Field and Pool, or Exploratory UNDESIGNATED **WC (98012)**

11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 11/06/2015 15. Date T.D. Reached 12/25/2015 16. Date Completed D & A Ready to Prod. 07/07/2016 17. Elevations (DF, KB, RT, GL)* 3146 GL

18. Total Depth: MD 18785 TVD 11698 19. Plug Back T.D.: MD 18687 TVD 11698 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3146 GL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1049		1455	365	0	
9.875	7.625 P-110	29.7	0	11245		1464	645	0	
6.750	5.000 P-110	18.0	0	18774		980	199	9000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11371	18785	11855 TO 18443			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11855 TO 18443	TOTAL ACID= 51,266 GLAS OF 15% NEFE HCL & TOTAL PROPPANTS= 12,362,729#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2016	07/23/2016	24	→	301.0	334.0	0.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	5266.0	→	301	334	0	1110	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

APPROVED FOR RECORD

OCT 5 2016

Charles Nimmer

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #345882 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due by 01/07/2016
2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	989	2286	MUDSTONE/SILTSTONE	RUSTLER	989
CASTILE	2286	4170	ANHYDRITE/SALT	CASTILE	2286
BELL CANYON	4170	5093	SAND	BELL CANYON	4170
CHERRY CANYON	5093	6527	SAND	CHERRY CANYON	5093
BRUSHY CANYON	6527	8165	SAND	BRUSHY CANYON	6527
BONE SPRING	8165	9165	CARBONATE	BONE SPRING	8165
BONE SPRING 1ST	9165	9461	SAND	BONE SPRING 1ST	9165
BONE SPRING 2ND	9461	9855	CARBONATE	BONE SPRING 2ND	9461

32. Additional remarks (include plugging procedure):
 BONE SPRING 2ND SAND- 9,855'-10,252' SAND
 BONE SPRING 3RD CARBONATE- 10,252'-10,988' CARBONATE
 BONE SPRING 3RD SAND- 10,988'-11,371' SAND
 WOLFCAMP- 11,371'-11,583' SHALE/ CARBONATES
 WOLFCAMP 1- 11,583'-18,785' SHALE/ CARBONATES

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #345882 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
 Committed to AFMSS for processing by CHARLES NIMMER on 10/05/2016 (17CN0002SE)

Name (please print) ASHLEY BERGEN Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 07/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **