|   | 1 <b>)</b>   |  | Form approved.   |                 |  |
|---|--|--|--|-----------------|--|
| Foria 3160-5  |  | SUBMIT IN TRIPLI   | Budget Bureau  | No. 1004-0135   |  |
| November 1983)  | DEPARTMENT OF THE INT  | (Other instructions  |  |                 |  |
| Formerly 9-331)   |  |  | 5. LEASE DESIGNATION   | AND SERIAL NO.  |  |
|   | BUREAU OF LAND MANAGE  | NENT - 200   | <u>LC - 060572</u>   |                 |  |
| SUN   | DRY NOTICES AND REPOR  |  | 6. IF INDIAN, ALLOTTE  | E OR TRIBE NAME |  |
|   |  |  |  |                 |  |
|   | form for proposals to drill or to deepen or<br>Use "APPLICATION FOR PERMIT" for a  | uch proposals.)  |  |                 |  |
| · · · · · · · · · · · · · · · · · · ·   |  |  | 7. UNIT AGREEMENT NA   | ME              |  |
| OIL GAS<br>WELL WELL  | OTHER  |  |  |                 |  |
| NAME OF OPERATOR  | · · · · · · · · · · · · · · · · · · ·  |  | 8. FARM OR LEASE NAB   | í E             |  |
| Exxon Corpora   | tion   |  | Big Eddy Fed   | leral           |  |
| ADDRESS OF OPERATOR   |  |  | 9. WELL NO.  |                 |  |
| P 0 Box 160   | 0, Midland, Texas 79702  |  | 98   |                 |  |
| LOCATION OF WELL (R   | eport location clearly and in accordance with  | any State requirements.•   | 10. FIELD AND POOL, OR WILDCAT                               |                 |  |
| See also space 17 belo<br>At surface  | <b>W</b> .}  | N. W. Fenton - Dela  |  |                 |  |
| 2100' ENT on  | 1980' FWL of Sec. 7  | 11. SEC., T., B., M., OR BLE, AND  |  | BLE. AND        |  |
| 2100 FNL and  | TYOU FWL OF SEC. 7   | SUBVEY OR AREA   |  |                 |  |
|   |  |  | Sec. 7, T215   | R78F            |  |
|   | 15. ELEVATIONS (Show whet  | ner DF, RT, GR, etc.)  | 12. COUNTY OF PARISH   |                 |  |
| I. PERMIT NO.   |  |  |  | NM              |  |
| 4. PERMIT NO.   |  | 2150 (1  |  | 1 1811          |  |
| 4. PERMIT NO.   |  | 3159.6'  | Eddy   |                 |  |
| 4. PERMIT NO.<br>3.   |  |  |  |                 |  |
|   | GR -   | ie Nature of Notice, Report, or (  |  | 1               |  |
|   | GR -<br>Check Appropriate Box To Indica<br>otice of intention to:  | ie Nature of Notice, Report, or (  | Other Data   | VELL            |  |
|   | GR -<br>Check Appropriate Box To Indica<br>otice of intention to:  | Ne Nature of Notice, Report, or (  | Other Data<br>UENT REPORT OF:<br>BEPAIRING V                 |                 |  |
| TEST WATER SHUT-OF<br>FRACTURE TREAT  | GR -<br>Check Appropriate Box To Indice<br>otice of intention to:<br>F Pull or alter casing                                  | Se Nature of Notice, Report, or (<br>SUBSEQ<br>WATER SHUT-OFF<br>FRACTUBE TREATMENT  | Other Data<br>UENT REPORT OF :<br>REPAIRING V<br>ALTERING CA | ASING           |  |
| ).<br>TEST WATER SHUT-OF  | GR -<br>Check Appropriate Box To Indice<br>otice of intention to:<br>FPULL OR ALTER CASING<br>MULTIPLE COMPLETE              | Se Nature of Notice, Report, or Subseq<br>water shut-off<br>fracture treatment<br>shooting or acidizing  | Other Data<br>UENT REPORT OF:<br>BEPAIRING V                 | ASING           |  |
| 3.<br>TEST WATER SHUT-OF<br>FRACTURE TREAT<br>SHOOT OR ACIDIZE<br>REPAIR WELL | GR -<br>Check Appropriate Box To Indice<br>otice of intention to:<br>F PULL OR ALTER CASING<br>MULTIPLE COMPLETE<br>ABANDON* | Se Nature of Notice, Report, or C<br>SUBSEQ<br>WATER SHUT-OFF<br>FRACTUBE TREATMENT<br>SHOOTING OR ACIDIZING<br>(Other)<br>(NOTE : Report result | Other Data<br>UENT REPORT OF :<br>REPAIRING V<br>ALTERING CA | ASING           |  |

Exxon requests permission to construct a powerline from the Trigg Federal #1, located 1980' FSL and 660' FWL of Sec. 7 to the Big Eddy Federal #98.

Attached are plats in support of this request. An archaeological survey has been conducted and the results have been mailed to your office.

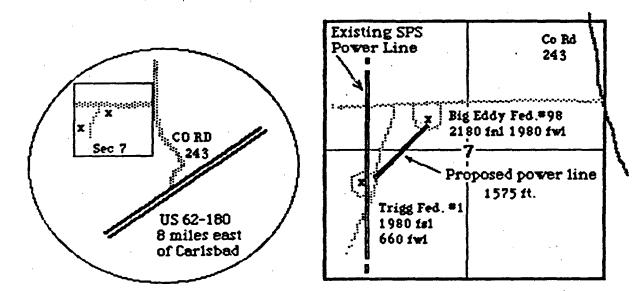
|   |                           | RECEIVED<br>Jun 10 11 06 AM '87<br>CARLSBAD RESOURCE<br>AREA HEADQUARTERS |
|---|---------------------------|---|
| 18. I hereby certify that the foregoing is true and correct<br>SIGNED David A. Murray                           | TITLE Permits Supervisor  | <b>DATE</b> 6-8-87  |
| (This space for Federal or State office use)<br>APPROVED BY Sector C- & dam<br>CONDITIONS OF APPROVAL, IF ANY : | TITLE Acting Area Manager | DATE 6/26/87  |
| See Attacked Stipulations   |                           |   |

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

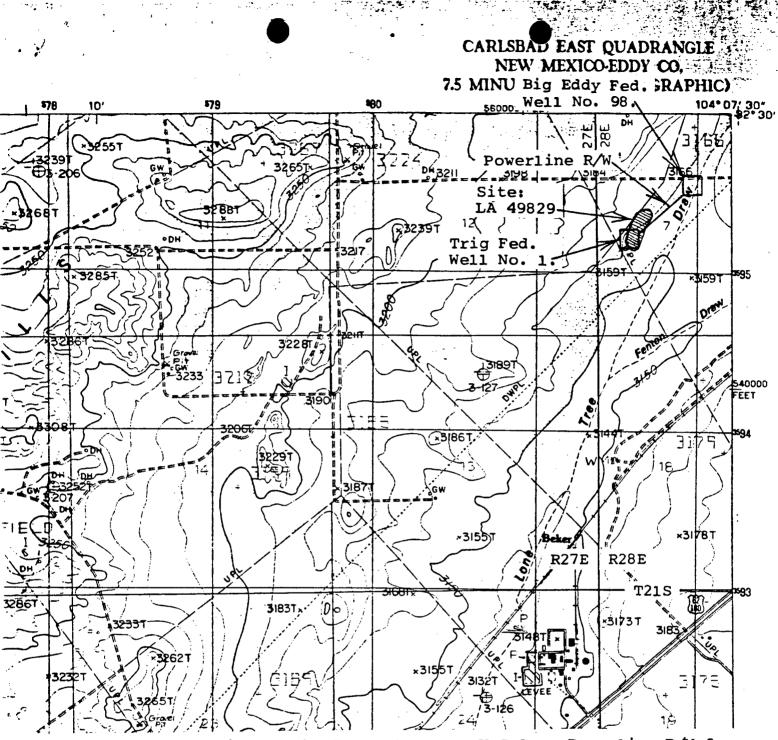
.

EDDY COUNTY, N.MEX. Section 7, T21S, R28E LC-060572-A

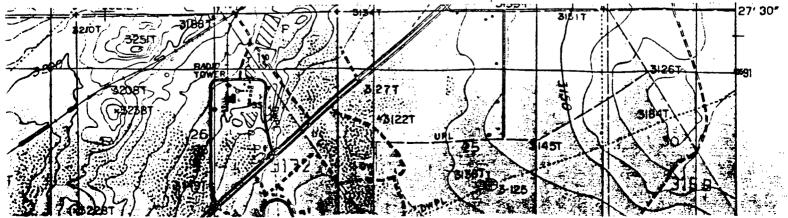


Service to Big Eddy Federal #98

- 1. Primary Line, 12,000 volt, 3 phase, 4 wire.
- Specifications: REA Multi-grounded overhead neutral on base pole of 35 foot, meeting NEC Code requirements.
- 3. Raptor Protected per BLM approved REA Specification (Bird Guard).



Map showing the location of the Exxon Company, U.S.A., Powerline R/W from the Trig Federal Well No. 1 to the Big Eddy Federal Well No. 98. T21S, R28E,
Section 7: NE/4NW/4SW/4; NW/4NE/4SW/4; SW/4SE/4NW/4. Eddy County, New Mexico. Squares show locations of well pads; solid line shows location of powerline R/W; hatchured area shows location of Site. U.S.G.S. 7.5 minute series,
CARLSBAD EAST, 1985. ASC project: 87-156.



|  | SUNDRY NO  | TICES AND RE   | PORTS ON  | WELLS  | 6.  | <u>LC - 0605724</u><br>if indian, allotter  |  |
|--|--|--|---|--|---|---|--|
|  | use this form for prop<br>Use "APPLI   | Oosals to drill or to dee<br>CATION FOR PERMIT-  | pen or plug back<br>—" for such propo                                   | to a different reservoir.<br>sals.)  |   |   |  |
| I.<br>OIL<br>WELL X  | GAS<br>WELL OTHER  |  |   |  | 1.  | UNIT AGREEMENT NA   | ME   |
| 2. NAME OF OPE   |  |  |   |  | 8.  | FARM OR LEASE NAM   | 6 E  |
| Exxon Co   | orporation   |  |   |  |   | Big Eddy Fed  | leral  |
| 3. ADDRESS OF  |  | 1  | 700   | · .  | . 9.  | WBLL NO.<br>98  |  |
| 4. LOCATION OF   | WELL (Report location  | ind, Texas 79<br>clearly and in accorda  | /UZ<br>nee with any Stat  | te requirements.•  | 10  | D. FIELD AND POOL, OF   | R WILDCAT  |
| See also space<br>At surface   | ce 17 below.)  |  |   |  |   | N. W. Fentor  |  |
| 2180' FI   | NL and 1980' H   | TWL of Sec. 7  |   |  | 11  | 1. SEC., T., B., M., OR E<br>SUEVEY OR AREA   |  |
|  | ·<br>·   |  |   |  |   | Sec. 7, T215<br>2. COUNTY OF PARISH   |  |
| 14. PERMIT NO.   |  | 15. ELEVATIONS (Sh   | GR - 3159.6   |  | 12  | Eddy  | NM   |
| 16.  | <u> </u>   |  |   |  |   |   |  |
| 10.  |  |  | inaicaie Natu   | are of Notice, Report  |   | er Uata<br>Report of:   |  |
|  | NOTICE OF INT  |  |   | 8  | UBSEQUENT   |   | [  |
| TEST WATER   |  | PULL OR ALTER CASING<br>MULTIPLE COMPLETE  | с   | WATER SHUT-OFF<br>Fracture treatment   |   | REPAIRING V<br>Altering CA  |  |
| FRACTURE T   |  | ABANDON*   |   | SHOOTING OR ACIDIZIN   |   | ABANDONME   | 1  |
| REPAIR WEL   | .L   | CHANGE PLANS   |   | (Other)  |   |   |  |
| (Other)  | T  | rline  | X   |  |   | multiple completion   |  |
| proposed<br>nent to thi<br>Exxon r<br>1980' F  | Proseb or completed or<br>work. If well is direct<br>is work.)*<br>equests permit<br>SL and 660' Fi                                    | remations (Clearly stat<br>tionally drilled, give su<br>ssion to const<br>WL of Sec. 7 t                                     | e all pertinent de<br>ibsurface locations<br>ruct a powe<br>o the Big 1 | erline from the<br>Eddy Federal #9   | dates, incl<br>vertical de<br>Trigg<br>8.           | Federal #1,   | e of startin<br>s and zones<br>locate            |
| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give au<br>ssion to const<br>WL of Sec. 7 t<br>n support of t                   | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | luding estimated dat<br>epths for all markers<br>Federal #1,  | e of startin<br>s and zones<br>locate            |
| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give su<br>ssion to const<br>WL of Sec. 7 t                                     | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | luding estimated dat<br>epths for all markers<br>Federal #1,  | e of startin<br>s and zones<br>locate            |
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| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give au<br>ssion to const<br>WL of Sec. 7 t<br>n support of t                   | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | luding estimated dat<br>epths for all markers<br>Federal #1,  | e of startin<br>s and zones<br>locate            |
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| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give au<br>ssion to const<br>WL of Sec. 7 t<br>n support of t                   | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | luding estimated dat<br>epths for all markers<br>Federal #1,  | e of startin<br>s and zones<br>locate<br>been co |
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| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give au<br>ssion to const<br>WL of Sec. 7 t<br>n support of t                   | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | ACA<br>ACA<br>ACA<br>ACA<br>ACA<br>ACA<br>ACA<br>ACA  | e of startin<br>s and zones<br>locate<br>been co |
| 17. DESCRIBE PRO<br>proposed<br>nent to thi<br>Exxon r<br>1980' F<br>Attache   | orosed or completed o<br>work. If well is direct<br>is work.).<br>equests permit<br>SL and 660' Fi<br>d are plats in                   | remations (Clearly stat<br>tionally drilled, give au<br>ssion to const<br>WL of Sec. 7 t<br>n support of t                   | ruct a power<br>o the Big l<br>his reques                               | tails. and give pertiment<br>and measured and true<br>erline from the<br>Eddy Federal #9<br>t. An archaeol | dates, incl<br>vertical de<br>Trigg<br>8.           | Federal #1,<br>survey has h<br>AREALS<br>HEAD<br>QUE<br>ACG   | e of startin<br>s and zones<br>locate<br>been co |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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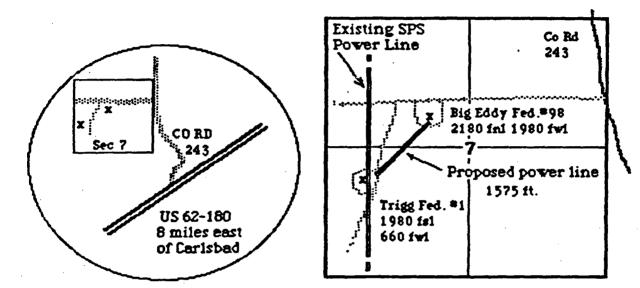
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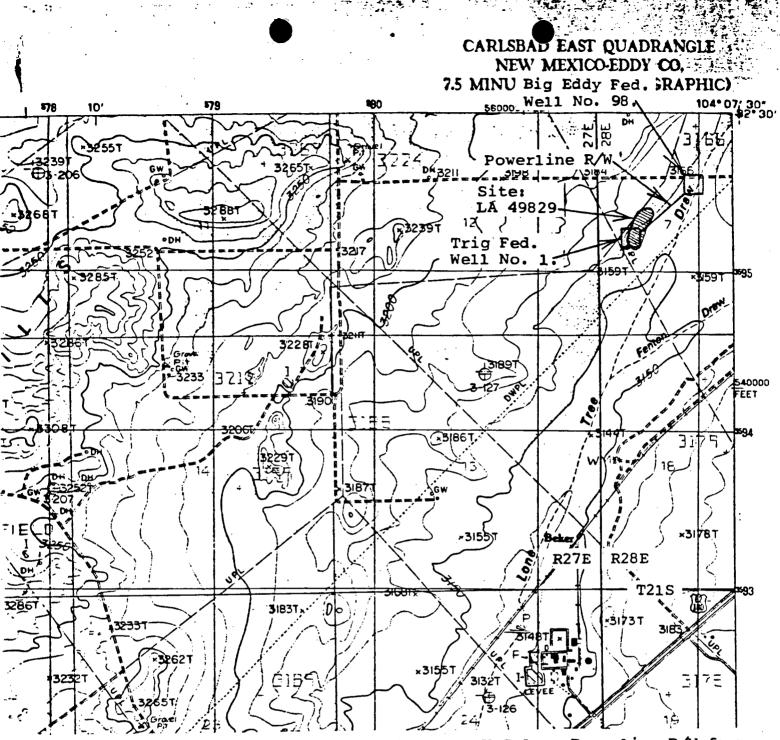
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EDDY COUNTY, N.MEX. Section 7, T21S, R28E LC-060572-A

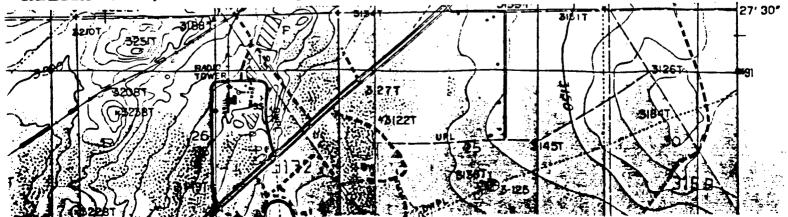


Service to Big Eddy Federal #98

- 1. Primary Line, 12,000 volt, 3 phase, 4 wire.
- Specifications: REA Multi-grounded overhead neutral on base pole of 35 foot, meeting NEC Code requirements.
- 3. Raptor Protected per BLM approved REA Specification (Bird Guard).



Map showing the location of the Exxon Company, U.S.A., Powerline R/W from the Trig Federal Well No. 1 to the Big Eddy Federal Well No. 98. T21S, R28E,
Section 7: NE/4NW/4SW/4; NW/4NE/4SW/4; SW/4SE/4NW/4. Eddy County, New Mexico. Squares show locations of well pads; solid line shows location of powerline R/W; hatchured area shows location of Site. U.S.G.S. 7.5 minute series,
CARLSBAD EAST, 1985. ASC project: 87-156.



|   | UNITE STATES<br>MENTER THE INTER   |   | 5. LEASE DESIGNATION $LC - 060572A$                      | 31, 1985<br>AND SERIAL NO.            |  |
|---|--|---|--|---------------------------------------|--|
| SUNDRY NOI<br>(Do not use this form for propo<br>Use "APPLIC  | FICES AND REPORTS<br>sais to drill or to deepen or plug<br>ATION FOR PERMIT—" for such | ON WELLS<br>g back to a different reservoir.<br>proposals.)                   | 6. IF INDIAN, ALLOTTE                                    | E OR TRIBE NAME                       |  |
| I.<br>OIL GAS OTHER OTHER   |  |   | 7. UNIT AGBREMENT NA                                     | ME                                    |  |
| 2. NAME OF OPERATOR   |  |   | 8. FARM OR LEASE NAM                                     | 18                                    |  |
| Exxon Corporation   |  |   | Big Eddy Federal   |                                       |  |
| 3. ADDRESS OF OPERATOR  | · · · · · · · · · · · · · · · · · · ·  |   | 9. WELL NO.  |                                       |  |
| P. O. Box 1600, Midlar  | nd, Texas 79702  | -   | 98   |                                       |  |
| <ol> <li>LOCATION OF WELL (Report location of<br/>See also space 17 below.)<br/>At surface</li> </ol> | learly and in accordance with a  | ny State requirements.*   | 10. FIELD AND POOL, OE WILDCAT<br>N. W. Fenton - Delaway |                                       |  |
| 2180' FNL and 1980' FN  | NL of Sec. 7   |   | 11. SEC., T., B., M., OB E<br>SURVEY OR AREA             | BLE. AND                              |  |
|   |  |   | Sec. 7, T219   | S, R28E                               |  |
| 14. PERMIT NO.  | 15. ELEVATIONS (Show whether   | DF, RT, GR, etc.)   | 12. COUNTY OR PARISH                                     | 13. STATE                             |  |
|   | GR - 31  | .59.6'  | Eddy   | NM                                    |  |
| 6. Check A  | ppropriate Box To Indicate   | Nature of Notice, Report, or (  | Other Data   |                                       |  |
| NOTICE OF INTE  | NTION TO :   | SUBSEQ  | UENT REPORT OF:  |                                       |  |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASING   | WATER SHUT-OFF  | REPAIRING V  | VELL                                  |  |
| FRACTUBE TREAT  | MULTIPLE COMPLETE  | PRACTUBE TREATMENT  | ALTEBING CA  | SING                                  |  |
| SHOOT OR ACIDIZE  | ABANDON*   | SHOOTING OR ACIDIZING   | ABANDONMEN   | T.                                    |  |
| REPAIR WELL   | CHANGE PLANS   | (Other)   |  |                                       |  |
| (Other) Install power   | line X   |   | s of multiple completion of<br>detion Report and Log for |                                       |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OF   | ERATIONS (Clearly state all pertin   | ent details, and give pertinent dates<br>cations and measured and true vertic | , including estimated dat<br>al depths for all markers   | e of starting any<br>and zones perti- |  |

Exxon requests permission to construct a powerline from the Trigg Federal #1, located 1980' FSL and 660' FWL of Sec. 7 to the Big Eddy Federal #98.

Attached are plats in support of this request. An archaeological survey has been conducted and the results have been mailed to your office.

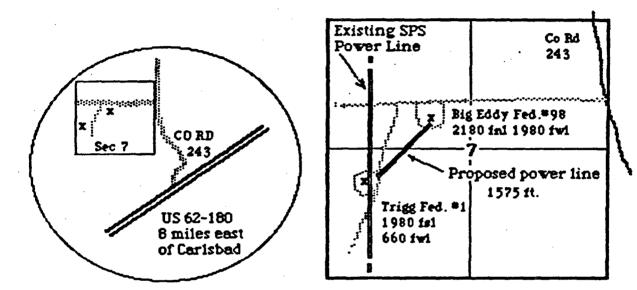
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|  |       |                    | H '87<br>ERS                          | 0                           |
|--|-------|--------------------|---------------------------------------|-----------------------------|
|  |       |                    | · · · · · · · · · · · · · · · · · · · | 2 m <sub>2</sub> - 1<br>- 1 |
| 18. I hereby certify that the foregoing is true and corres<br>SIGNED David A. Murray           |       | Permits Supervisor | <b>DATE</b> 6-8-87                    |                             |
| (This space for Federal or State office use)<br>APPROVED BY<br>CONDITIONS OF APPROVAL, IF ANY: | TITLE | ·····              | DATE                                  |                             |

\*See Instructions on Reverse Side

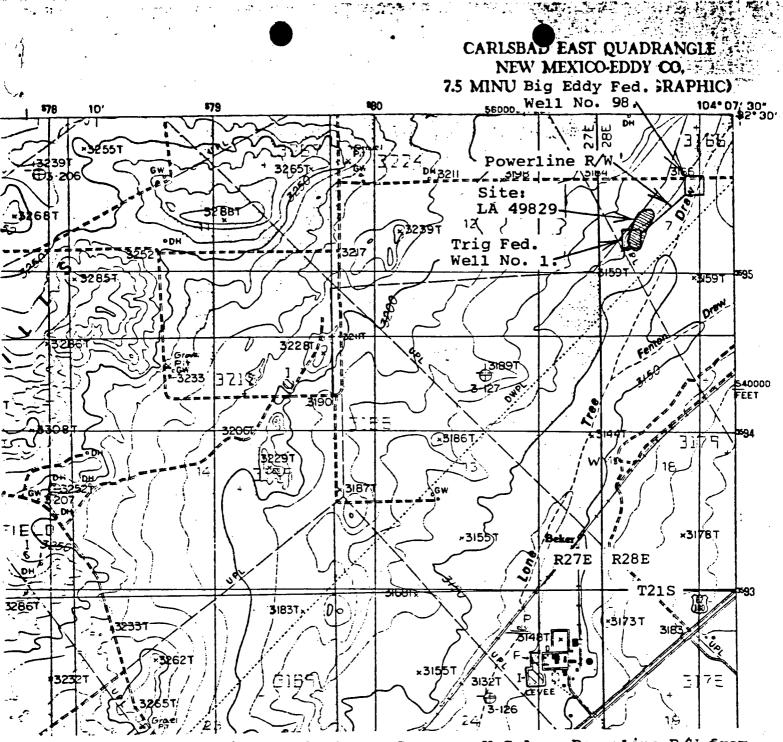
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EDDY COUNTY, N.MEX. Section 7, T21S, R28E LC-060572-A

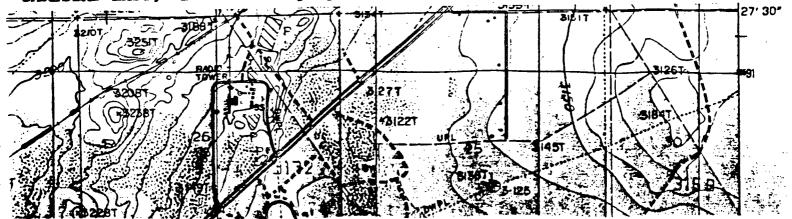


Service to Big Eddy Federal #98

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| Form 3160-5  | STATES SUBMI   | T IN TRIPLICATE                                     | Form approved.<br>Budget Bureau N             | No. 1004-0135 |  |
|--|--|---|---|---------------|--|
| (November 1083)  | Uther (Other   | instructions re-                                    | Expires August<br>5. LEASE DESIGNATION        |               |  |
|  |  | (de)  |   |               |  |
| - BUREAU OF LA   | ND MANAGEMENT  |   | <u>LC - 060572A</u>                           |               |  |
| SUNDRY NOTICES A<br>(Do not use this form for proposals to drill<br>Use "APPLICATION FOR   | ND REPORTS ON WEL<br>or to deepen or plug back to a diffe<br>PERMIT—" for such proposals.) | LS  | 8. IF INDIAN, ALLOTTEE                        | OR TEIBE NAME |  |
| 1.   |  |   | 7. UNIT AGREEMENT NAT                         | M É           |  |
| OIL CAS GAS OTHER  |  |   | •   |               |  |
| 2. NAME OF OPERATOR  |  | 8   | 8. PARM OR LEASE NAME                         |               |  |
| Exxon Corporation  |  |   | Big Eddy Federal                              |               |  |
| 3. ADDRESS OF OPERATOR   |  |   | 9. WELL NO.                                   |               |  |
| P. O. Bow 1600 Midland Text  | as 79702   | · _   | 98  |               |  |
| P. O. Box 1600, Midland, Texas 79702<br>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* |  |   | 10. FIELD AND POOL, OR WILDCAT                |               |  |
| See also space 17 below.)<br>At surface  |  |   | N. W. Fenton                                  | - Delawar     |  |
| 2180' FNL and 1980' FWL of Se  | ec. 7  |   | 11. SEC., T., B., M., OR BI<br>SURVEY OR AREA |               |  |
|  |  |   | Sec. 7, T21S                                  | · .           |  |
| 14. PERMIT NO. 15. ELEVA   | ATIONS (Show whether DF, BT, GR, etc.)   | 1   | 12. COUNTY OR PARISH                          | 13. STATE     |  |
|  | GR - 3159.6'   |   | Eddy  | NM            |  |
| 16. Check Appropriate  | Box To Indicate Nature of N  | otice, Report, or Oth                               | ner Data                                      |               |  |
| NOTICE OF INTENTION TO:  |  | SUBSEQUEN   | SUBSEQUENT REPORT OF:                         |               |  |
| TEST WATER SHUT-OFF  | TER CASING   | A SHUT-OFF  | BEPAIRING W                                   | BLL           |  |
| FRACTURE TREAT MULTIPLE C  | OMPLETE FBACT  | UBE TREATMENT                                       | ALTERING CA                                   | 81NG          |  |
| SHOOT OB ACIDIZE ABANDON*  | <b>SH</b> 007  | TING OR ACIDIZING                                   | ABANDON MEN                                   | т•            |  |
| REPAIR WELL CHANGE PLA   |  |   |   |               |  |
| (Other) Install powerline  |  | NOTE: Report results of<br>Completion or Recompleti |   |               |  |

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Exxon requests permission to construct a powerline from the Trigg Federal #1, located 1980' FSL and 660' FWL of Sec. 7 to the Big Eddy Federal #98.

Attached are plats in support of this request. An archaeological survey has been conducted and the results have been mailed to your office.

CARLSBAD RES

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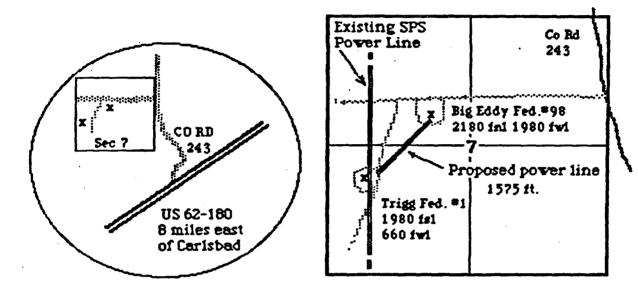
Sec. Sec.

| 18. I hereby ceptly that the foregoing is true and cor | ct               |                |        |
|--|------------------|----------------|--------|
| signed David A. Murray                                 | TITLE Permits Su | ipervisor DATE | 6-8-87 |
| (This space for Federal or State office use)           |                  |                |        |
| APPROVED BY<br>CONDITIONS OF APPROVAL, IF ANY :        |                  | DATE .         |        |

\*See Instructions on Reverse Side

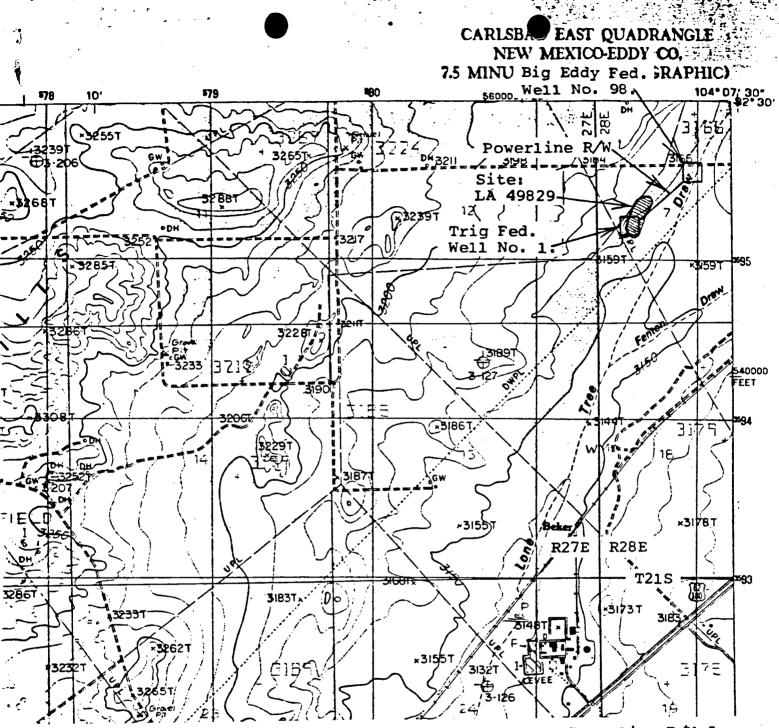
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EDDY COUNTY, N.MEX. Section 7, T21S, R28E LC-060572-A



Service to Big Eddy Federal #98

- 1. Primary Line, 12,000 volt, 3 phase, 4 wire.
- 2. Specifications: REA Multi-grounded overhead neutral on base pole of 35 foot, meeting NEC Code requirements.
- 3. Raptor Protected per BLM approved REA Specification (Bird Guard).



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Map showing the location of the Exxon Company, U.S.A., Powerline R/W from the Trig Federal Well No. 1 to the Big Eddy Federal Well No. 98. T21S, R28E,
Section 7: NE/4NW/4SW/4; NW/4NE/4SW/4; SW/4SE/4NW/4. Eddy County, New Mexico. Squares show locations of well pads; solid line shows location of powerline R/W; hatchured area shows location of Site. U.S.G.S. 7.5 minute series,
CARLSBAD EAST, 1985. ASC project: 87-156.

