

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Ammex Petroleum, Inc.

3. ADDRESS OF OPERATOR  
Box 10507 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2180' FNL & 1980' FWL Sec. 7, T21S,  
AT SURFACE: R28E, SE/4 NW/4  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<u>various drilling activities</u>	

5. LEASE  
LC-060572-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Big Eddy Unit

8. FARM OR LEASE NAME  
Big Eddy

9. WELL NO.  
98

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 7, T21S, T28E, NMPM

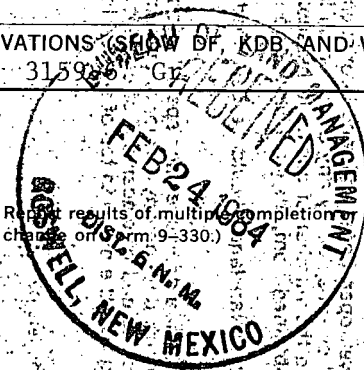
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW OF KDB AND WD)  
3159.66 G

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/26/84 Run 60 jts 8 5/8" csg to 2450'. Cmt w/1400 sx LW, 150 sx C + 2% CaCl. Circ: 500 sx. Mr. Cope of BLM witnessed. WOC 16 hrs. Test BOP & cst to 1000# for 30 min. OK

2/11/84 RU to log. TD of 9050' at 2:00 pm. Prep to run DST #1

2/14/84 DST #1: 7529-7633'. RIH to 9050'. Circ 1 hr. Spot 45 sx "C" plug @ 9050 - 8900'. LDDP to 5547'. Spot 2nd plug 45 sx "C" 5547 - 5397'. LDDP. BLM notified, no witness.

2/15/84 PBSD 3311' Set 35 sc "C" plug from 3547 - 3447. Run 92 jts 5 1/2" 15.5# ST&C. Land @ 3357' Cmt. w/250 sx 50/50 POZ (over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. C. Cope TITLE Oper. Mgr. DATE 2/22/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY G.W.G. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1984

Carlsbad,

NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 714-148

2/15/84 (cont.) PD @ 5 pm 2/14/84. WOC 12 hrs & NU

2/16/84 Run Temp. Survey. Top of cmt @ 1800' fs

2/21/84 RU Schlumberger. Run GR/CCL correlation log. Perf w/1 jsfp from 3122-30 & 3145-60. Prep to run tbg & acidize.

2/22/84 RTH w/tbg to 3160'. Spot acid on perfs 3122-30 & 3145-60 & acidize w/1000 gal 15% acid & 15 ball sealers.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UNITED STATES

BOZEMAN DISTRICT OFFICE