

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.	LC-060572-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Big Eddy Unit
8. FARM OR LEASE NAME	Big Eddy
9. WELL NO.	9298
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 7, T21S, R28E NMPM
12. COUNTY OR PARISH	Eddy
13. STATE	NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ammex Petroleum, Inc.

3. ADDRESS OF OPERATOR
 Box 10507 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2180' FNL & 1980' FWL Sec. 7, T-21-S, R-28-E SE/4 NW/4
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.5 miles NE of Calsbad, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9050

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3159.6' GR

22. APPROX. DATE WORK WILL START*
 November, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	400'	400 sx
12 1/2"	8 5/8"	24#	2450'	1000 sx
7 7/8"	5 1/2"	17#	9050'	1000 sx in 2 stages

to BHM 11/17/83
set above top of SALT

Attached:
 Supplemental drilling data
 BOP sketch
 Surface use and Operations Plan.

RECEIVED
 NOV 17 1983
 OIL & GAS
 ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE *William C. ...* TITLE Operations Manager DATE 11/11/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *Richard Gaston* TITLE ASSOCIATE DISTRICT MANAGER DATE DEC 01 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS
 *See Instructions on Reverse Side
 ATTACHED

POSTED: BRYAN

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

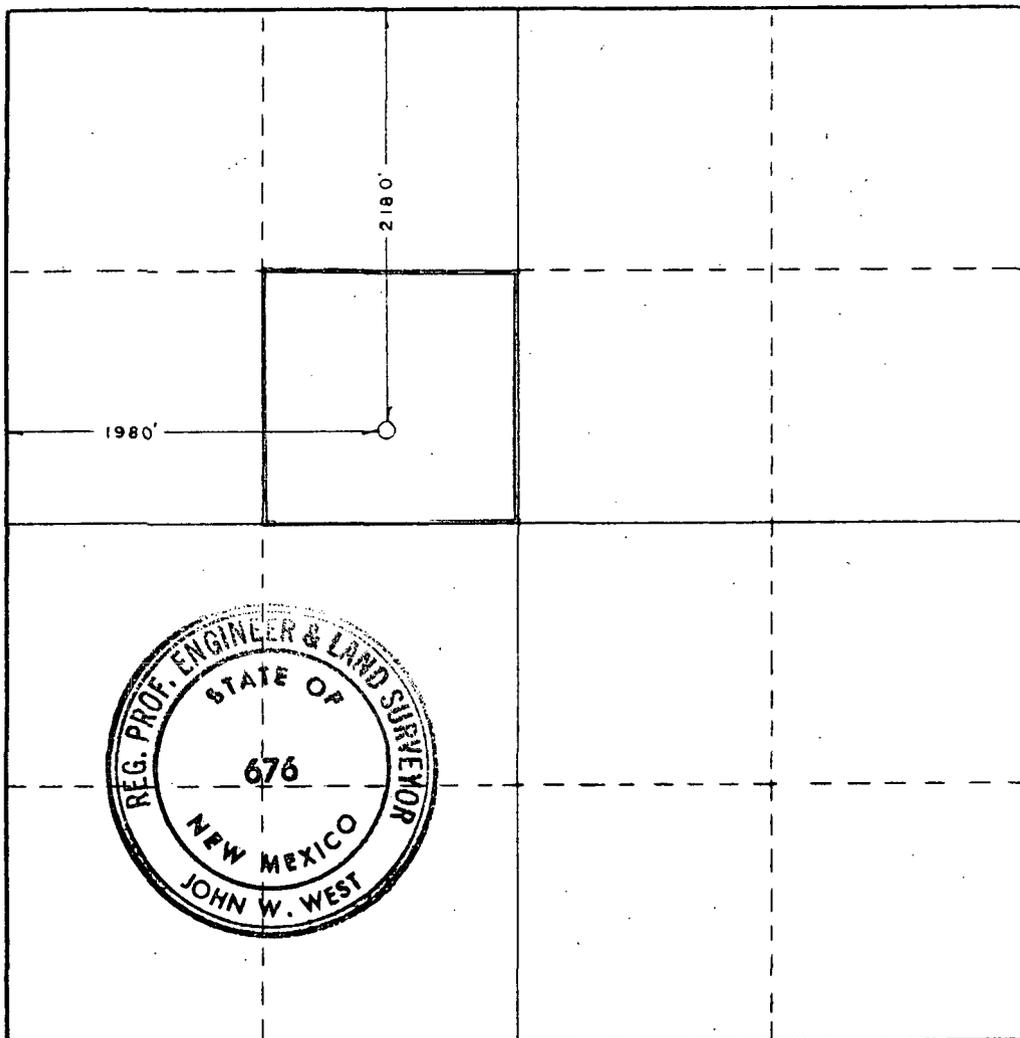
Operator AMMEX PETROLEUM INC.			Lease Big Eddy		Well No. 9298
Unit Letter F	Section 7	Township 21 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 1980 feet from the WEST line and 2180 feet from the NORTH line					
Ground Level Elev. 3159.6	Producing Formation BONE SPRINGS		Pool Wildcat	Dedicated Acreage: .40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

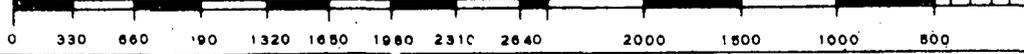
Name	W. A. Merrick
Position	Operations Mgr.
Company	Ammex Petroleum, Inc.
Date	11/14/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	OCTOBER 7, 1983
Registered Professional Engineer and/or Land Surveyor	

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



SUPPLEMENTAL DRILLING DATA

Ammex Petroleum, Inc.
Big Eddy #92
2180' FNL & 1980' FWL
Sec. 7, T21S, R28E
Eddy County, N.M.

Lease No. LC-060572-A

1. Surface Formation: Alluvium

2. Estimated Geological Marker Tops:

Capitan Reef	1190	Bone Springs	5778
Delaware Mtn. Grp	3035	Wolfcamp	9286
Indian Draw	3167		

3. Mineral Bearing Formations: Bone Springs - oil

4. Proposed Casing and Cement Program:

To be set above the salt
13 3/8" Casing - Set approximately ~~400~~, 48#, *per Telecom*
J-55, ST&C casing and cement *W/ W.A. Morris*
with 400 sx cement to surface. *11-28-83 Bob P*

8 5/8" Casing - Set approximately 2450', 24.0#,
K-55, ST&C casing and cement
with 1000 sx cement to surface.

5 1/2" Casing - Set 5 1/2", 17.0#, K-55, ST&C
casing at total depth. Cement
with 1000 sx cement in 2 stages.

5. Pressure Control Equipment: A 2000 psi working pressure
BOP will be used after 8 5/8" casing is set.

6. Testing, Logging, and Coring Programs:

Testing: None anticipated

Logging: GR/CNL, LDT, NGT

Coring : None anticipated

7. Auxiliary Equipment: A kelly cock will be installed on the
rig floor while drilling operations are in progress.

8. Proposed Mud Program:

- 0-400 Fresh water with gel or lime as needed
for viscosity control
- 400-2450 Native brine
- 2450-TD Cut brine and gel to maintain good
hole conditions

9. Anticipated Starting Date: November 24, 1983

SURFACE USE and OPERATIONS PLAN

Ammex Petroleum, Inc.
Big Eddy #92
2180 FNL & 1980 FWL
Sec 7, T21S, R28E
Eddy County, NM

RECEIVED

NOV 17 1983

OIL & GAS

ROSWELL, NEW MEXICO

1. Existing Roads
 - A. Exhibit "A" is a portion of a map showing location of the proposed well as staked.
 - B. Exhibit "B" is a plat displaying the existing roads and wells within the immediate area.
2. Planned Access Roads
 - A. Planned access roads are shown on Exhibit "B". No new access roads will be required.
3. Location of Existing Wells
 - A. Location of existing wells are shown on Exhibit "B"
4. Location of Proposed Production Facilities
 - A. If the test well is commercial production facilities will be located on the drill pad.
5. Location and Type of Water Supply
 - A. Water necessary for drilling operations will be trucked to the drill site from a commercial source
6. Source of Construction Materials
 - A. Construction materials will be caliche and will be purchased from a borrow pit located approximately one mile west on the caliche road in Section 12 of T21S, R28E.
7. Methods of Handling Waste Disposal
 - A. Drill cuttings will be disposed of in the drill pits
 - B. Drilling fluids will be allowed to evaporate in the drill pits until the pits are dry.
 - C. Water produced during tests will be disposed of in the drill pits.
 - D. Oil produced during testing operations will be stored in test tanks until sold.
 - E. All trash will be buried in a separate pit and covered with a minimum of 24 inches of dirt.
 - F. The location will be cleaned of all debris as soon as drilling and completion operations are completed.

8. Wellsite Layout

- A. Exhibit "C" displays the wellsite and rig layout

9. Plans for Restoration of the Surface

- A. After completion of operations all material not needed for producing the well will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the wellsite in good condition.
- B. Any unguarded pits containing fluids will be fenced until they are dry.
- C. If the test well results in a dry hole location will be cleaned of all debris. The disturbed area will be rehabilitated to Federal Agency requirements.

10. Other Information

- A. Topography: The location is situated near Lone Tree Draw
- B. Soil: Consists of sand and caliche
- C. Vegetation: Mesquite and assorted grasses
- D. Surface Ownership: Federal Government
Grazing Rights: Beker Industries Corp.
Box 396
Carlsbad, NM 88220
- E. Surface Utilization: Grazing cattle

11. OPERATOR'S REPRESENTATIVE:

W.A. (Art) Merrick

Office: 915/684-5871

Home: 915/686-7758

Tommy Thomas

Office: 915/684-5871

Home: 915/689-8224

12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMMEX PETROLEUM, INC. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11/16/83
Date

Terry W. Franklin
Terry W. Franklin
Agent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

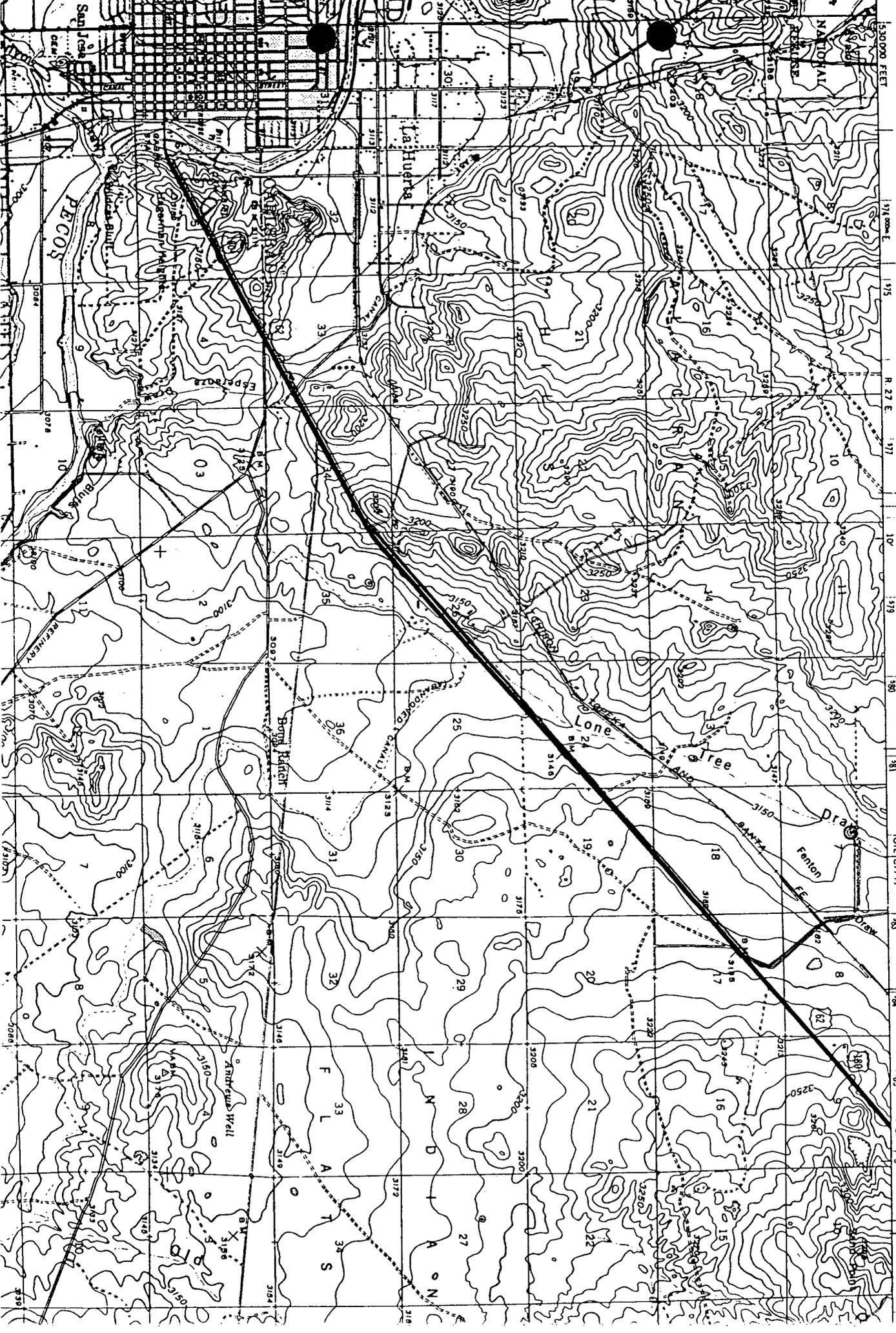
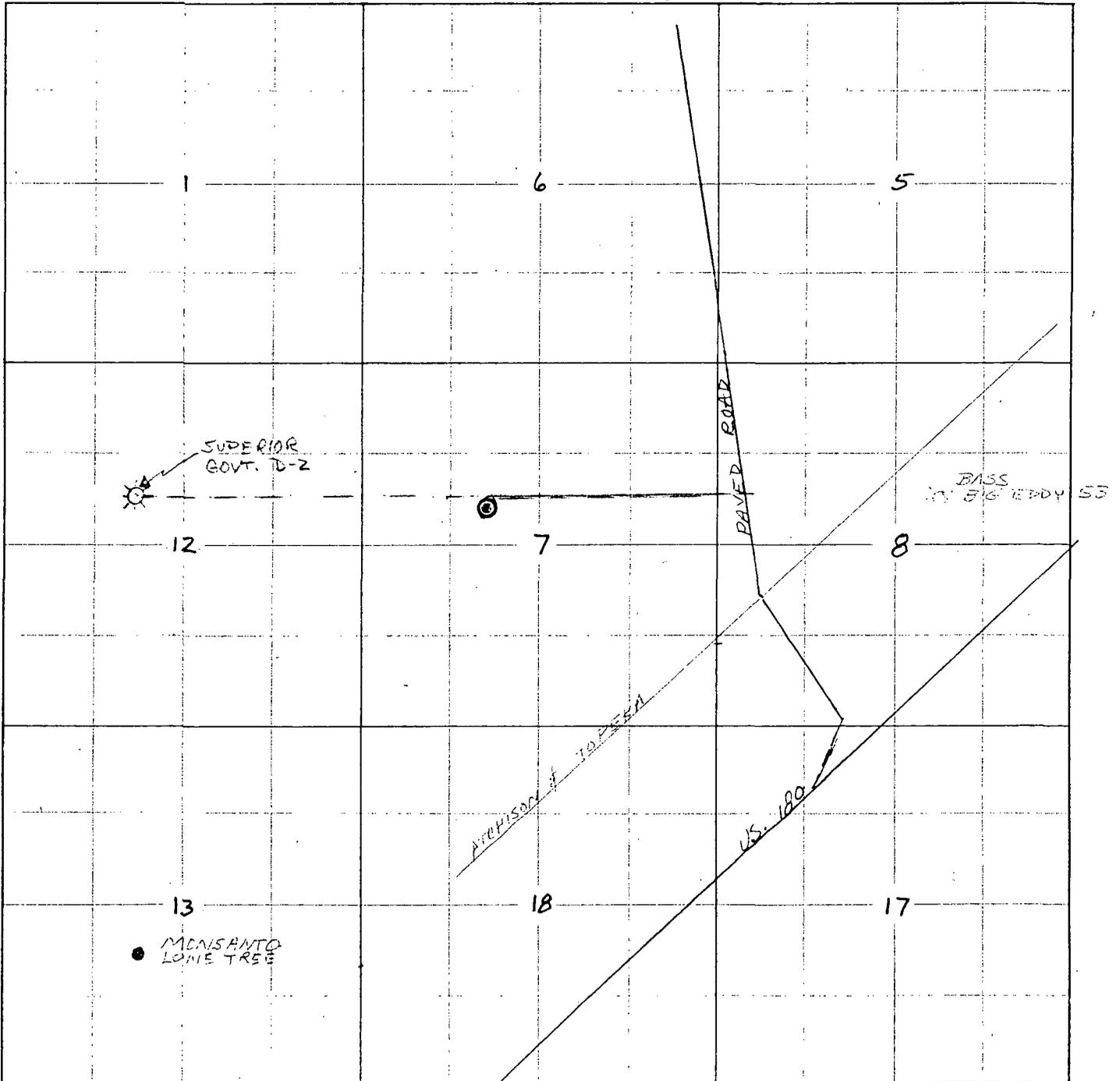


EXHIBIT "A"

LUBBOCK (JUNC. U.S. 84) 171 MI.
HOBBBS 60 MI.

EXHIBIT "B"

TOWNSHIP 21 S RANGE 28 E COUNTY EDDY STATE NEW MEXICO



PRINTED IN U. S. A.

— Existing caliche roads

⊙ Location

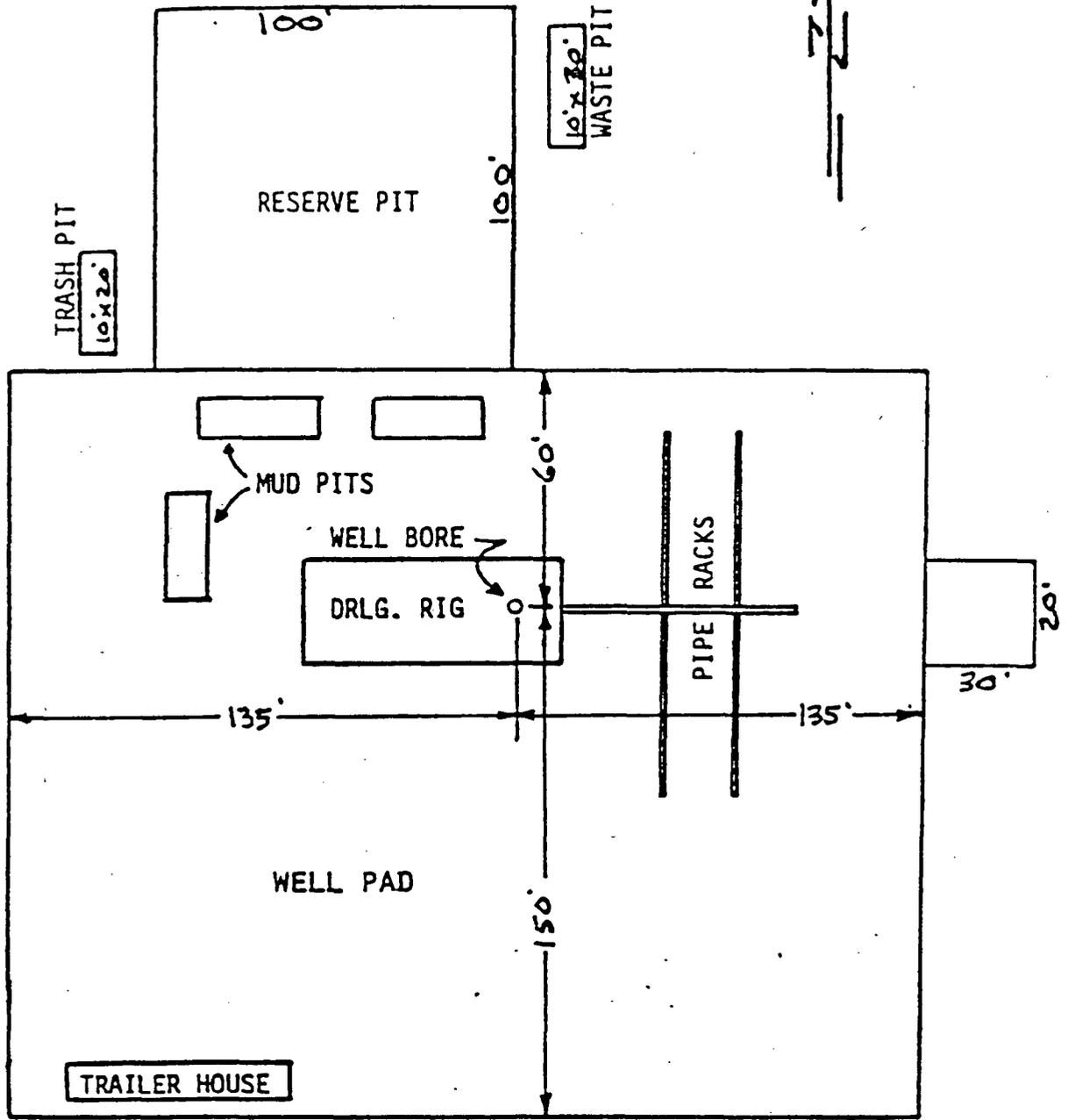


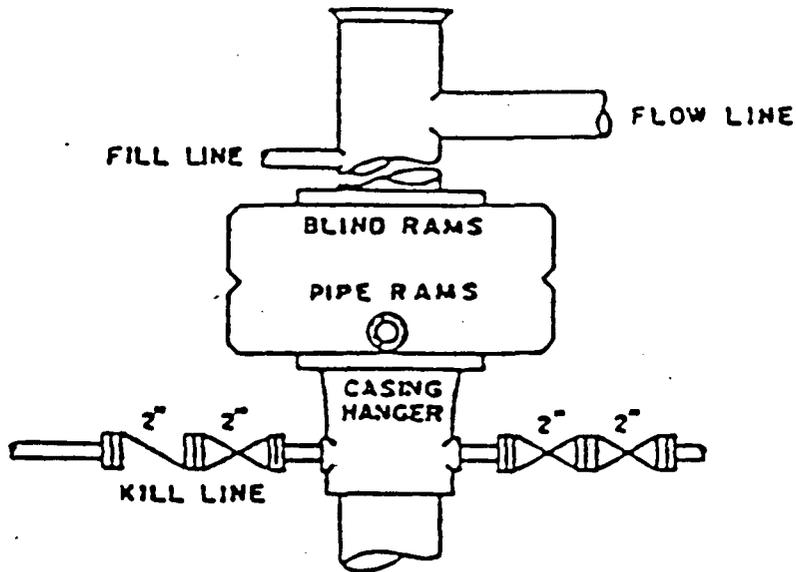
EXHIBIT "C"

AMMEX PETROLEUM, INC.

BIG EDDY WELL #92

DRILLING RIG LAYOUT

SCALE: None



BOP STACK

SERIES 600

DEPTH INTERVAL

BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT



IN REPLY
REFER TO:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201

ESPECIAL APPROVAL STIPULATION

This APD is approved subject to the requirement that, should the well be successfully (COMPLETED FOR PRODUCTION) (~~RECOMPLETED FOR PRODUCTION IN A NEW INTERVAL~~), this office must be notified when it is placed in a producing status. Such notification may be provided ORALLY IF CONFIRMED IN WRITING and MUST BE RECEIVED IN THIS OFFICE BY NO LATER THAN THE FIFTH (5th) BUSINESS DAY NEXT FOLLOWING THE DATE ON WHICH THE WELL IS PLACED ON PRODUCTION. The notification shall provide, as a minimum, the following items:

1. Operator name.
2. Well name, number, and location.
3. Date well was placed on production.
4. The lease, or communitized tract, or unit participating area to which the well's production is attributable.



LC-060572-A

United States Department of the Interior

Ammed

OFFICE OF THE SECRETARY
Minerals Management Service
ROSWELL DISTRICT

Big Eddy #98

SPECIAL APPROVAL STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

AMMEX PETROLEUM, INC.
98 Big Eddy Unit
SE NW Sec. 7 T21S R28E
EDDY COUNTY, NM
LEASE No-LC-060572-A

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPLICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS IN ADDITION TO THE GENERAL REQUIREMENTS. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPULATIONS PURSUANT TO TITLE 30 CFR 290.

A. The Minerals Management Service office is to be notified at:

(505) 622-1332 Roswell

(505) ~~756-9830~~ Artesia *887-6544 Carlsbad*

(505) 393-5146 Hobbs

in sufficient time for a representative to witness:

1. Spudding

2. Cementing casing

1 3/8 inch

8 7/8 inch

5 1/2 inch

3. BOP tests

B. At least one working day prior to constructing the well pad, access roads and/or related facilities, the operator or dirt contractor shall notify the authorized officer of the surface management agency. The surface management agency may be contacted at:

BLM phone (505) 887-6544 Carlsbad, New Mexico

BLM phone (505) 622-7670 Roswell, New Mexico

He shall also notify the surface management agency within two working days after completion of earth-moving activities.

C. Roads in the area of operation of this authorization will require surfacing.

D. *1 3/8"* surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth, the *1 3/8"* casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.

E. Before drilling below the *8 5/8"* casing, the blowout preventer assembly will consist of a minimum of ~~one annular type and two ram type preventers.~~

F. Minimum required fill of cement behind the *5 1/2"* casing is to *isolate all productive zones.*

G. After setting the *8 5/8"* casing string and before drilling into the *Delaware* formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures ~~by an independent service company.~~ Any equipment failing to test satisfactorily shall be repaired or replaced. ~~This office should be notified in sufficient time for a representative to witness the tests and shall be~~

United States Department of the Interior
 BUREAU OF LAND MANAGEMENT
 Oil and Gas
 Post Office Drawer 1857
 Roswell, New Mexico 88201
 NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Amnux Petroleum / #92 Big Eddy
 Project Type OIL WELL
 Project Location 2180' FNL + 1980' FWL
SECTION 7, T. 25, R. 28 E.
 Lease Number LC-060572-A
 Date Project Submitted 11/18/83

FIELD INSPECTION

Date 11/22/83

Field Inspection Participants B. Hunt - B.L.M.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A.	Federal or State Agency			Local and Private Corp. Correspondence	Previous NEPA Documents	Other Studies and Reports	Staff Expertise	Onsite Inspection (date)	Other
	Correspondence	Phone Calls	Meetings						
1. Public health and Safety					1, 8	2, 3, 4	✓	11/22/83	
2. Unique Characteristics					1, 8	3, 4, 5, 6	✓		
3. Environmentally Controversial					1, 8	3, 4, 5	✓		
4. Uncertain and Unknown Risks					1, 8	2, 3, 4	✓		
5. Establishes Precedent					1, 8	2, 3	✓		
6. Cumulatively Significant					1, 8	2, 3	✓		
7. National Register Historic Places					8	5	✓		
8. Endangered or Threatened Species					8	5	✓		
9. violate federal, State, local or Tribal Laws						2, 5, 7	✓	✓	

11/22/83
 Date Prepared

Barry W. Hunt
 Signature of Preparer

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

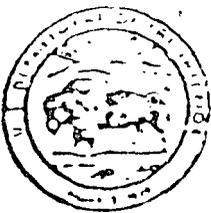
DEC 01 1983
 DATE

Richard Bastin
 Associate DISTRICT MANAGER

References:

1. Roswell Bureau of Land Management Environmental Assessment IM 060 81 088
for Oil and Gas Leasing
2. APD- Application for Permit to Drill, Form 9-331 C and drilling plan
3. Operator's Surface Use Plan
4. Resource Evaluation memorandum
5. Bureau of Land Management no effects memorandum and concurrence,
applicable standard stipulations
6. Archeological Report
7. BLM General Requirements for Oil and Gas operations on Federal leases
8. Related Environmental Assessments: R-445-82
9. Branch of Solids Roswell District

Special Stipulations:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Detached Area Hdqrs.
P. O. Box 1778
Carlsbad, NM 88220

Memorandum

To: District Manager, Roswell
From: BLM Area Manager, Carlsbad Resource Area

Subject: Application for Permit to Drill (APD) (CERTIFICATION TO EA NO. NM 060 81 088)

Operator Ammex Petroleum, Inc. Certification No. N.M. 060 81 088 CC S 94
Well No. and Name #929Bij Eddy 2180 ft. from (S) (N) line and
1980 ft. from (E) (W) line of
Lease Number LC-060572-A Sec. 7 T. 21S R. 28E

Based on a review of the Surface Use and Operating Plan and the joint field examination conducted on 11/22/83, as well as consultation and/or concurrence with others, as appropriate, this office:

Concurs with the approval of the APD subject to the enclosed stipulations.
 Does not concur for the reason(s) explained in the remarks section.

Date SUP administratively Complete 11/18/83
Surface Ownership: Federal NonFederal Caliche Ownership: Federal NonFederal
The following evaluations have been made: SWSE 1/4 - 12 - T. 21S, R. 28 E.
No Effect or NSE* Resources Signature of Qualified Person/Date

No Effect	or	NSE*	Resources	Signature of Qualified Person/Date
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	T/E Animals	<u>J. Van Dyke 11/22/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	T/E Plants	<u>J. Van Dyke 11/22/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Cultural Resources	<u>[Signature] 11/27/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Paleontology	<u>[Signature] 11/27/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Floodplains/Hydrology	<u>B. Hunt 11/22/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Recreation/VRM	<u>S. Adams 11/22/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Wilderness/Wild & Scenic R.	<u>S. Adams 11/22/83</u>
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Prime/Unique Farmlands	<u>B. Hunt 11/22/83</u>
<input type="checkbox"/>		<input type="checkbox"/>	Air Quality (if in or adjacent to Class I)	

*No significant effect, provided the enclosed stipulations are made a part of the appropriate APD or the mitigating measures included in the plan are properly applied. Documentation of any required consultation and/or concurrence is enclosed.

This memorandum does not substitute for the environmental assessment completed by your office.

Remarks: Stipulations: B, K (Sand. Brown), M, (1-#4), (2), a - opt., b, c, e, (3). N - Pits to be to the ~~south~~ west, avoid Tree Draw to the east if possible, reroute drainage around southeast part of pad if necessary. The entire pad will be constructed south of the existing access road. (Pit cleared NMAS 11/4/81)

Enclosures _____

Title Acting Area Mgr.
Date 11/29/83



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office

P. O. Box 1397

Roswell, New Mexico 88201

IN REPLY
REFER TO:
LC-060572-A
Big Eddy #92

November 18, 1983

Memorandum

To: Chief of Operations, Branch of Fluids, Roswell District

From: Geologist, Branch of Fluids, Roswell District

Subject: Geologic Review of Application for Permit to Drill
Lease #LC-060572-A Date Received: November 18, 1983

Well Location: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 28 E.

Well No.: Big Eddy #92 Proposed TD: 9050 feet

Operator: Ammex Petroleum, Inc.

Our records indicate the data reviewed is consistent with the geology of the area. Additional information related to the drill site is noted below.

(1) Fresh water formations:

At less than 200 feet in dolomites of the Permian Rustler Formation, and possibly (although not likely) in the Capitan Reef. Casing depths are similar to others in the area.

(2) Other mineral bearing formations:

Salt in Rustler and Salado Formations.

(3) Known potential geologic hazards:

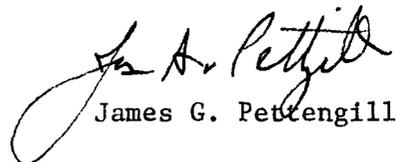
Possible lost circulation in Capitan Reef, Delaware Mountain Group, Bone Springs, and Wolfcamp. High-pressure gas possible in Wolfcamp and Delaware.

(4) Remarks:

Capitan Controlled Water Basin.

Additional Estimated formation markers:

Rustler - near surface
Top Salt 350 feet
Base Salt 1000 feet


James G. Pettengill

Operator Ammer Petroleum, Inc. Lease Name Big Eddy Well No. 9298
 Location 2180 FNL & 1980 WL Sec. 7, T. 21 S., R. 28 E., County Eddy
 Lease No. LC-060572-A Lessee Perry R. Bass Operations by Ammer Petroleum
 Lease Dates & Status (5 years) 9-9-50 Producing Unit Bond Coverage Lessee
 Ded. Acres 40 Com. Agr. Rqd. No Orth. Loc. Yes Gas Sales Incl. Oil
 Surf. Ownership Federal SM Agency _____ Arch. Report _____
 APD Received 11-17-83 EA Complete _____ APD Approved _____
 SUP/SMA Sent 11-17-83 Returned _____ Geol/RE Sent 11/18 Returned 11/21

TECHNICAL CHECKLIST

1. Plat
2. Elevation
3. Surface Geology
4. Type Rig
5. Proposed Depth
6. Geologic Tops
7. Ant. Water-Oil-Gas, Etc.
8. Casing Program
9. Csg. Pts. & Cmtg. Program
10. Well Control Prog. (EOP, etc.)
11. Mud Program
12. Test-Log-Core, etc. Programs
13. Abnormal Pressures & Temp., Water, and other Hazards
14. Starting Date & Duration
15. Other _____

SUP CHECKLIST

- | | | |
|-------------------------------------|-----------------------------|--------------------------|
| <input checked="" type="checkbox"/> | 1. Existing Roads | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 2. Access Roads | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 3. Existing Wells | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 4. Planned Prod. Facilities | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 5. Water Supply | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 6. Construction Material | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 7. Waste Disposal | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 8. Ancillary Facilities | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 9. Wellsite Plat | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 10. Surface Restoration | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 11. Other Information | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 12. Operator's Rep's. | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> | 13. Certification | <input type="checkbox"/> |

COMMENTS: Producing Unit.
In Captain reef
Recommend for approval,
D. Pitschke Lopez 11/30/83

NOTED: DELGADO
 11-18-83

Gillman 11-30-83

ITEMS NEEDED FOR APPROVAL.

- 1.
- 2.
- 3.
- 4.
- 5.

Active

LC 060572-A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1-17-83

11-18-83

PRODUCING UNIT

168 Perry R. Bass LEASE RECORD CARD

~~Bass Enterprises Production Co. 3-5-70~~
Lessee: ~~Richardson Oil, Inc. (O.M. 7-19-67)~~
Address: ~~W. Richardson & Perry R. Bass~~
Assignee:

Lease No. L.C. 060572-A

T. 21 S R. 28 E

Field (or) East Carleton ~~within producing unit~~

Unit area ~~11.1111~~

Allotment Big Eddy - Discovery

Date:

Form: 9-1-50 *Ed. 9-1-60*

Term: New *12-3-27-56*

Acreage 5 years

Rental: 1520.80

Royalty: No rental 2d and 3d years

Section of Act: 12 1/2

Remarks: 8-8-46

Partial assignment from L.C. 060572, L&SO ltr. 12-11-52, effec. ¹⁰⁻²⁰⁰⁴⁻¹ 8-1-52.

- ✓ Sec. 5, SW 1/4
- ✓ Sec. 6, Lots 14, 15, E 1/2 SW 1/4, SE 1/4
- ✓ Sec. 7, all
- ✓ Sec. 8, NE 1/4, N 1/2 SW 1/4

(S W NE - 8 shown)

Producing 8/16/77

Perry R. Bass By Signature well # 53

Bass - Midland 684-5723

John Rogers