

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NMOOD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-583-8730

8. Well Name and No./
NOSLER 12 FED EG 6H

9. API Well No.
30-015-43421-00-X1

10. Field and Pool, or Exploratory
FREN

11. County or Parish, and State
EDDY COUNTY, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T17S R31E SENE 1800FNL 300FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/22/16 - NU 5K BOP. DRILLED OUT DV TOOL. TESTED DV TOOL TO 500# AND HELD FOR 5 MINS.

8/30/16 - FRAC 1ST STAGE WITH 5934 BBLs SW, 180 BBLs 15% ACID, 74,295# 100 MESH (0.25# - 1.75#), 65,162 40/70 WI (0.25# - 1.75#), 41,937# 40/70. FRAC 2ND STAGE WITH 6601 BBLs SW, 182 BBLs 15% ACID, 72,618# 100 MESH (0.25# - 1.75#), 70,000# 40/70 WI (0.25# - 1.75#), 41,000# 40/70. FRAC 3RD STAGE WITH 5821 BBLs SW, 174 BBLs 15% ACID, 75,445# 100 MESH (0.25# - 1.75#), 70,398# 40/70 WI (0.25# - 1.75#), 42,455# 40/70. FRAC 4TH STAGE WITH BBLs SW, 179 BBLs 15% ACID, 71,056# 100 MESH (0.25# - 1.75#), 70,213# 40/70 WI (0.25# - 1.75#), 39,896# 40/70.

8/31/16 - FRAC 5TH STAGE WITH 181 BBLs 15% ACID, 5777 BBLs SW, 73,060# 100 MESH (0.25# - 1.75#), 70,166# 40/70 WI (0.25# - 1.75#), 48,000# 40/70. FRAC 6TH STAGE WITH 174 BBLs 15% ACID, 5613 BBLs SW, 70,920# 100 MESH (0.25# - 1.75#), 78,034# 40/70 WI (0.25# - 1.75#), 39,761# 40/70. FRAC 7TH

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 19 2016
RD
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #352095 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/28/2016 (16JAS1899SE)

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 09/22/2016

ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE

IS/DAVID R. GLASS

Approved By DAVID R. GLASS Date OCT 06 2016

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #352095 that would not fit on the form

32. Additional remarks, continued

STAGE WITH 170 BBLS 15% ACID, 5461 BBLS SW, 64,437# 100 MESH (0.25# - 1.75#), 70,966# 40/70 WI (0.25# - 1.75#), 39,960# 40/70. FRAC 8TH STAGE WITH 177 BBLS 15% ACID, 5743 BBLS SW, 59,375# 100 MESH (0.25# - 1.75#), 74,899# 40/70 WI (0.25# - 1.75#), 42,564# 40/70. FRAC 9TH SET WITH 180 BBLS 15% ACID, 5601 BBLS SW, 71,074# 100 MESH (0.25# - 1.75#), 70,610# 40/70 WI (0.25# - 1.75#), 41,5771# 40/70. FRAC 10TH STAGE WITH 178 BBLS 15% ACID, 5588 BBLS SW, 72939# 100 MESH (0.25# - 1.75#), 81,479# 40/70 WI (0.25# - 1.75#), 28,926# 40/70. FRAC 11TH STAGE WITH 204 BBLS 15% ACID, 5526 BBLS SW, 72,014# 100 MESH (0.25# - 1.75#), 63,801# 40/70 WI (0.25# - 1.75#), 33,544# 40/70. FRAC 12TH STAGE WITH 189 BBLS 15% ACID, 4961 BBLS SW, 52,331# 100 MESH (0.25# - 1.75#), 48,668# 40/70 WI (0.25# - 1.75#), 34,769# 40/70. FRAC 13TH STAGE WITH 180 BBLS 15% ACID, 5462 BBLS SW, 41,716# 100 MESH (0.25# - 1.75#), 94,558# 40/70 WI (0.25# - 1.75#), 24,935# 40/70.

9/1/16 - PICK UP WELL FOAM 4.60" MILL, 139 JTS OF 2 7/8" CS HYDRIL, AND TOPPED OFF WITH 2 7/8" EUE TBG.

9/6/16 - PICK UP 2 7/8 BULL PLUG, 6 JTS MA (195'), DESANDER (5.84), SUB PUMP (95.5'), AND 139 JTS OF 2 7/8 J-55 PRODUCTION TUBING (4524').

9/7/16 - FIRST DAY OF PRODUCTION 9/7/16. 199 BO, 120 MCF, 1995 BLW, 1294 BHP, 100#TBG, 70#CSG.

9/20/16 - 24 HR Test - 481 BO, 373 MCF, 2008 BLW, 145#TBG, 86#CSG,