State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number RKI Exploration and Production, LLC 246289 3500 One Williams Center, MD 35 ³ Reason for Filing Code/ Effective Date Tulsa, OK 74172 NW ⁶ Pool Code ⁴ API Number Pool Name 30 - 0 15-43638 Brushy Draw; Wolfcamp (Gas) 72897 ⁷ Property Code 8 Property Name ⁹ Well Number North Brushy Draw Federal 35 10 Surface Location Lot Idn | Feet from the | North/South Line | Feet from the Section Township East/West line UI or lot no. Range County 35 **25S** 29E 275 1600 Ε **EDDY** 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range ΒA 35 **25S** 29E 230*231* N 2244 **EDDY** E 13 Producing Method 15 C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date 12 Lse Code Code Date III. Oil and Gas Transporters ²⁰ O/G/W 8 Transporter ⁹ Transporter Name and Address **OGRID** 278421 0 Holly Frontier 314437 G Delaware Basin Midstream NM OIL CONSERVATION ARTESIA DISTRICT SEP 1 9 2016 RECEIVED IV. Well Completion Data ²¹ Spud Date 07/16/2016 ²³ TD/ 24 PBTD ²⁵ Perforations 26 DHC, MC 15,452 MD 15.364' MD 10,960' - 15,337 29 Depth Set 30 Sacks Cement ²⁷ Hole Size 28 Casing & Tubing Size 17 1/2 13 3/8" 54.5# J-55 0' - 697' 650 870 12 1/4 9-5/8" 40# HCL-80 0' - 3,363'. 8 3/4 7" 29# P110-HC 0'-10,560' 1265 4 1/2" 13.5# P-110-CDC 9,880' - 15,450' 550 6 V Well Test Data

v. vven rest	Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure		
8/24/2016	, I		17 days		2,350		
37 Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas		41 Test Method		
27	1,458	5,313	1,131				
been complied with complete to the best Signature: Printed name: Crystal Fulton Title: Permitting Tech I	at the rules of the Oil Constand that the information gives of my knowledge and boile	en above is true and	Approved by Saken Title: Sur per (Approval Date: 10-19-	ONSERVATION DIVI Dharp Djec - Ad 16	ISION		
E-mail Address: Crystal.Fulton@WP	XEnergy.com		" Dandin - DIA	1	0		
Date: 09/13/2016	Phone: (539)573-021	8		1 approvals wi y be reviewed			

Resubmit "As Drilled" form C-102 w/

Form 3160-4

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UNITED STATES

FORM APPROVED OMB No. 1004-0137

(August 2007)			BUREAU			MANAC									y 31, 2010		
	WELL (COMPL	ETION C	R RE	CO	MPLETI	ON REP	ORT	AND LO	og			ease Serial I IMNM5429				
1a. Type o	f Well	Oil Well	⊠ Gas \	Well	D D	ry 🔲	Other			· · · · · · · · · · · · · · · · · · ·		6. If	Indian, Alle	ottee o	r Tribe Name		
b. Type o	f Completion		ew Well	☐ Wor	k Ove	er 🔲 🛭	Deepen [Plug	g Back	☐ Diff. R	lesvr.	7. U	nit or CA A	greem	ent Name and No.		
2. Name of RKI EX	f Operator (PLORATIO	N AND P	RODUCTE	Mail: Je	essic	Contact: J a.demarc	ESSICA D e@wpxene	EMAR	RCE om				ease Name a		ell No. ' DRAW FEDERAL 3	5- 10H	
3. Address	3500 ONE TULSA, C			R MD 3	5		3a. Ph Ph: 5	one No 39-57	o. (include : 3-3521	area code))	9. A	PI Well No.		30-015-43638		
		5 T25S R	29E Mer	id in acco	ordan	ce with Fe	deral require	ements)*			10. I	Field and Po JNDESIGA	ool, or l	Exploratory WOLFCAMP		
	At surface 375FSL 1550FEL At top prod interval reported below											11. Sec., T., R., M., or Block and Survey or Area Sec 35 T25S R29E Mer					
At top p	Sec	reported bits 35 T25S FNL 103	R29E Mer									12. (County or P		13. State		
14. Date St 07/17/2	nudded		15. Da	ate T.D. 1 /03/201		ned] D&	Completed A 🔀 F	i Ready to P	rod.	17. I	Elevations (DF, KI 10 GL	B, RT, GL)*		
18. Total D	Depth:	MD TVD	15452 10620		19. 1	Plug Back		MD TVD	153 106		20. De	pth Bri	dge Plug Se	t:	MD TVD		
GAMM -	lectric & Oth A RAY / RC)P				py of each)				well core DST run' tional Su	?	⊠ No !	Yes Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)		
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	T			- a			~ .	T		τ				
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD		Bottom (MD)	Stage Ce Dep			Sks. & Cement	Slurry (BE		Cement 7	Гор*	Amount Pulled		
17.50 <u>C</u>	1	375 J-55	54.5		0	69				650				0			
12.250		HCL-80	40.0	-	0	336				870	+			0			
8.75 <u>0</u> 6.000		P-110HC P-110CD	29.0 13.5		0 880	1056 1545	†	·		1265 550				0 9880	2		
0.00,				Ť													
24. Tubing	Record				1		_		<u> </u>		<u> </u>	··-·	<u> </u>		<u> </u>		
	Depth Set (N	/ID) Pa	acker Depth	(MD)	Siz	ze Dej	oth Set (MD) P	acker Dept	h (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)		
25. Produci	ng Intervals					20	6. Perforation	n Reco	ord								
	ormation		Тор		Bot	tom	Perf		Interval		Size	1	No. Holes		Perf. Status		
A) B)	WOLFO	CAMP	1	0395				1	0729 TO	15337	<u></u>	+					
C) _												\top		\vdash			
D)																	
	racture, Treat Depth Interva		nent Squeeze	e, Etc.				Δ.	nount and	Type of M	fatorial		-				
			37 8,760,95	59 TOTAI	L FLU	IID (GAL), S	9,278,813 TO				iateriai						
												_					
																	
28. Product	ion - Interval	Α															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravity	,	Product	ion Method				
08/24/2016	09/25/2016	24		1053.0		3001.0	2229.0		50.4		0.78		FLOWS FROM WELL				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		as ACF	Water BBL	Gas:O Ratio	il	Well S	tatus						
27/64	SI	1625.0		1053	L	3001	2229		2850		GW -	*		11	. –		
28a. Produc Date First	tion - Interva	al B Hours	Test	Oil	L	Gas	Water	Oil Gr	avity	_ par	ding E	3LM a	approval	S WII	-		
Produced	Date	Tested		BBL		ACF	BBL	Соп.		cut	segue	entry	be revie	weu			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		ias	Water	Gas:O	il	ani	d scan	ned			•		
Size	Flwg.	Press.	Rate	BBL		1CF	BBL	Ratio		ا"" ا	-						

Size

SI

28b. Proc	luction - Inter	val C		·· ·							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Production Method	.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
28c Proc	SI luction - Inter	val D		1	ļ						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	, -	Well Status		
29. Dispo	osition of Gas D	(Sold, used	for fuel, ven	ted, etc.)	<u>.</u>		J				
30. Sumr	nary of Porou	s Zones (Ir	iclude Aquife	ers):					31. Fo	ormation (Log) Markers	
tests,	all important including dep ecoveries.	zones of poth interval	orosity and c tested, cushi	ontents there on used, time	eof: Core e tool ope	d intervals an en, flowing ar	id all drill-ste nd shut-in pre	em essures			
	Formation		Тор	Bottom		· Descript	ions, Conten	ts etc		Name	Тор
			тор	Bottom		Descript	.ions, comen	15, CIC.			Meas. Depth
	ional remarks FIDENTIAL	s (include p	olugging proc	edure):					C Bi Bo	ELL CANYON HERRY CANYON RUSHY CANYON ONE SPRING OLFCAMP TOP OLFCAMP A	3210 4264 5332 6978 10246 10388
			k			•	•				
1. El	e enclosed atta ectrical/Mech indry Notice f	anical Log	•	• ′		2. Geolog6. Core A.			3. DST R 7 Other:	eport 4. Direc	tional Survey
34. I here	by certify tha	t the forego	Elect	ronic Subm	ission #3:	53156 Verifi	ed by the BL	M Well	om all availab Information S to the Carlsb	le records (see attached instrugstem. ad	ctions):
Name	e(please print	JESSIC	A DEMARC	E		**	т	itle <u>REG</u>	ULATORY TE	ECH	<u> </u>
Signa	ture	(Electror		ion)			D	ate <u>09/30</u>	0/2016		
						·					
Title 18 U	J.S.C. Section ited States an	i 1001 and v false fict	Title 43 U.S.	C. Section 1	212, mak ents or re	e it a crime for	or any person	ı knowing atter withi	ly and willfully	y to make to any department o	or agency

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

AS DRILLED PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT Nhaw; API Number Pool Name 72897 UNDESIGNATED-WOLFCAMP Property Name Well Number

30-015-43638 Property Code *38962* NORTH BRUSHY DRAW 35 10H OGRID No. Operator Name Elevation 246289 **RKI EXPLORATION & PRODUCTION** 3010

Surface Location UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County 0 35 **25S** 29E 375 S 1550 Ε **EDDY**

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	258	29E		231	N	1035	E	EDDY
Dedicated Acres 320.00	Joint or	Jnfill	Consolidated Coo	de Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

