

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT State of New Mexico
OCT 17 2016 Minerals and Natural Resources
RECEIVED Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-42954
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. LO-1022-0004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Gobbler 5 B2IL St Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
Palmillo; Bone Spring East 49553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	5	19S	29E		1750	South	300	East	Eddy
BH:	L	5	19S	29E		1738	South	340	West	Eddy

13. Date Spudded 07/19/16
14. Date T.D. Reached 08/03/16
15. Date Rig Released 08/05/16
16. Date Completed (Ready to Produce) 10/11/2016
17. Elevations (DF and RKB, RT, GR, etc.) 3397' GL

18. Total Measured Depth of Well 12320'
19. Plug Back Measured Depth 12274'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
3766' - 12320' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	456'	17 1/2"	805	Surface
9 5/8"	36#	1107'	12 1/4"	400	Surface
5 1/2"	17#	12302'	8 3/4"	2525	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7736'	

26. Perforation record (interval, size, and number) 22 Stages 7952' - 12295'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7952' - 12295'	Frac w/5,197,816 gals Slick Water carrying 3,685,780# 100 Mesh sand, 2,269,840# 30/50 Sand.

28. PRODUCTION

Date First Production 10/11/2016
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing

Date of Test 10/13/16
Hours Tested 24 hrs
Choke Size 48/48"
Prod'n For Test Period 24 hrs
Oil - Bbl 759
Gas - MCF 702
Water - Bbl. 1224
Gas - Oil Ratio 925

Flow Tubing Press. 380
Casing Pressur 1150
Calculated 24-Hour Rate
Oil - Bbl. 759
Gas - MCF 702
Water - Bbl. 1224
Oil Gravity - API - (Corr.) 39.45

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature Jackie Lathan Name Hobbs Regulatory Title Date 10/14/16
E-mail Address: jlathan@mewbourne.com

