

Submit To Appropriate District Office:
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 20 2016

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-005-63231

2. Type of Lease:

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

AMENDED

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Yates Petroleum Corporation

9. OGRID

025575

10. Address of Operator

105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat

Pecos Slope; Abo (Gas)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

H

3

8S

26E

1980

North

1000

East

Chaves

BH:

13. Date Spudded

RH 6/19/00

14. Date T.D. Reached

7/18/00

15. Date Rig Released

7/20/00

16. Date Completed (Ready to Produce)

8/03/00

17. Elevations (DF and RKB,

RT, GR, etc.)

4581' GR

18. Total Measured Depth of Well

4760'

19. Plug Back Measured Depth

4714'

20. Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name

4420' - 4532' Abo

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
8-5/8"	24#	1024'	12-1/4"	850 sx (circ)	
5-1/2"	15.5#	4760'	7-7/8"	350 sx (TOC 3300' CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4418'	

26. Perforation record (interval, size, and number)

4420', 21', 22', 26', 40', 41', 42', 43', 44', 45', 46', 47',
4501', 02', 03', 04', 05', 06', 07', 08', 30', 31', 32'
w/23 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4420'-4532'	Spotted 500g 7-1/2% IC HCL
4420'-4532'	Frac w/145,736g 65Q foam and 248,000# 16/30
	Brady sand

28. PRODUCTION

Date First Production 8/3/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/5/00	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 232	Water - Bbl. 3	Gas - Oil Ratio NA
Flow Tubing Press. 220 psi	Casing Pressure 300 psi	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 232	Water - Bbl. 3	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Mike Montgomery

31. List Attachments

Deviation Survey & Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Tina Huerta

Title Regulatory Reporting Supervisor

Date

October 19, 2016

E-mail Address: tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 832'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1898'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 3442'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4148'	T. Yeso 2018'	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology