

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIASUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM-29281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

8. FARM OR LEASE NAME, WELL NO.

Schley Federal #11

2. NAME OF OPERATOR

Mack Energy Corporation

9. API WELL NO.

30-015-32134 00 S 2

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960

(505) 748-1288

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR Q G SA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2185 FNL 1650 FWL

At top prod. interval reported below

At total depth

MAR 01 2006

OCD-ARTESIA

Sec 29 T17S R29E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy13. STATE
NM

15. DATE SPUDDED

1/5/02

16. DATE T.D. REACHED

1/17/02

17. DATE COMPL. (Ready to prod.)

1/4/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3617' RKB

19. ELEV. CASING HEAD

3604'

20. TOTAL DEPTH, MD & TVD

4485'

21. PLUG, BACK T.D., MD & TVD

3805'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2553.5-3741', San Andres

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48	369'	17 1/2	375 sx	None
8 5/8 J-55	24	855'	12 1/4	525 sx	None
5 1/2 J-55	17	4464'	7 7/8	920 sx	None

29. LINER RECORD

30. TUBING RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3773'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	ACCEP See 3160-5 for detail

2553.5-3741', .45, 128

FEB 24 2006

33. PRODUCTION

DATE FIRST PRODUCTION

1/7/2006

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

2 1/2x2x20' pump

WELL STATUS (Producing or
GAS LIFTING
PUMP ENGINEERING)

Producing

DATE OF TEST

2/1/2006

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL-BBL.

42

GAS-MCF

231

WATER-BBL.

305

GAS-OIL RATIO

5500

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL-BBL.

42

GAS-MCF.

231

WATER-BBL.

305

OIL GRAVITY - API (CORR.)

38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tony W. Shinnell

TITLE

Production Clerk

DATE

2/16/2006

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	2553	3741		Yates	777	
				Seven Rivers	1058	
				Queen	1674	
				San Andres	2485	
				Glorietta	3838	

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