

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI Exploration and Production, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		² OGRID Number 246289
⁴ API Number 30 - 0 1543586		⁶ Pool Code 72897
⁷ Property Code 39386	⁵ Pool Name Brushy Draw, WOLFCAMP (GAS)	⁹ Well Number 14H
⁸ Property Name East Pecos Federal Com 22		

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	22	26S	29E		310	S	1285	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	26S	29E		232	N	672	E	EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
314437	Delaware Basin Midstream, LLC	G
248440	Western Refining Company, L.P.	O
NM OIL CONSERVATION		
ARTESIA DISTRICT		
OCT 28 2016		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 6/10/2016	²² Ready Date 8-11-16	²³ TD 15,840' MD	²⁴ PBD 15,753' MD	²⁵ Perforations 11,522-15,712	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13 3/8" 54.5# J-55	²⁹ Depth Set 0' - 368'	³⁰ Sacks Cement 1100		
12-1/4"	9-5/8" 40# HCL-80	0' - 3,154'	990		
8-3/4"	7" 29# P110-HC	0'-11,027'	1132		
6"	4 1/2" 13.5# P-110 CDC	10,324' - 15,840'	400		

V. Well Test Data

³¹ Date New Oil 08/12/2016	³² Gas Delivery Date	³³ Test Date 09/05/2016	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 4050
³⁷ Choke Size 24	³⁸ Oil 500	³⁹ Water 2331	⁴⁰ Gas 3352		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

S/

Printed name:

Crystal Fulton

Title:

Permitting Tech I

E-mail Address:

Crystal.Fulton@WPXEnergy.com

Date:

10/28/2016

Phone:

(539)573-0218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Bus Oper Spec-Adv

Approval Date:

10/28/16

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM22634

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____2. Name of Operator
RKI EXPLORATION AND PRODUCTION
Contact: JESSICA DEMARCE
Email: Jessica.demarce@wpenergy.com8. Lease Name and Well No.
EAST PECOS FEDERAL COM 22- 14H3. Address 3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 741723a. Phone No. (include area code)
Ph: 539-573-35219. API Well No.
30-015-43586

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 22 T26S R29E Mer
At surface 310FSL 1285FEL

At top prod interval reported below

Sec 22 T26S R29E Mer
At total depth 232 FNL 672FEL10. Field and Pool, or Exploratory
UNDESIGNATED WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T26S R29E Mer12. County or Parish
EDDY13. State
NM14. Date Spudded
06/10/201615. Date T.D. Reached
07/02/201616. Date Completed
☐ D & A ☒ Ready to Prod.
08/11/201617. Elevations (DF, KB, RT, GL)*
2882 GL18. Total Depth: MD 15840
TVD 1103519. Plug Back T.D.: MD 15755
TVD 1104820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY / ROP22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	368				0	
12.250	9.625 HCL-80	40.0	0	3154				0	60
8.750	7.000 P-110HC	29.0	0	11027				2950	
6.000	4.500 P-110CD	13.5	10324	15840				1950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11008		11522 TO 15712			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11522 TO 15712	7,624,843 TOTAL FLUID (GAL), 8,490,336 TOTAL PROPPANT (LBS)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2016	09/25/2016	24	→	686.0	5740.0	3118.0			FLWS FROM
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	3550.0	→	686	5740	3118	8367	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas:Oil Ratio	
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
	SI		→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #353708 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BELL CANYON	2954
				CHERRY CANYON	3951
				BRUSHY CANYON	5060
				BONE SPRING	6680
				WOLFCAMP TOP	9859
				WOLFCAMP A	9989
				WOLFCAMP C	10594
				WOLFCAMP D	11008

32. Additional remarks (include plugging procedure):
CONFIDENTIAL
BHL , NMNM21767

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #353708 Verified by the BLM Well Information System.
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad

Name (please print) JESSICA DEMARCE Title REGULATORY TECH

Signature (Electronic Submission) Date 10/06/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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