

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OCD Artesian**  
**CONSERVATION**  
SANTA FE DISTRICT

OCT 31 2016

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0405444A
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: ERIN.WORKMAN@DVN.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. ALDABRA 26 FED COM 8H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R31E SESE 350FSL 445FEL		9. API Well No. 30-015-38624-00-S1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval for the Central Tank Battery, Off-lease Measurement, Sales, & Storage for the following wells:

Aldabra 26 Fed 8H  
SESE, Sec 26, T23S, R31E  
30-015-38624  
Ingle Wells, Bone Spring  
NMNM0405444A

Aldabra 27 Fed 1H  
SWSW, SE. 27, T23S, R31E  
30-015-38625

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #312785 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/10/2015 (16JAS1037SE)</b>	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 08/14/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>J. D. Whitlock</i>	Title <i>TLPET</i>	Date <i>10/19/16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>CFO</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #312785 that would not fit on the form**

**32. Additional remarks, continued**

Ingle Wells, Bone Spring  
NMNM418220A

The central tank battery is located on the Aldabra 26-27 Central Tank Battery . The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Aldabra 26-27 Central Tank Battery will have four oil tanks that these two wells will utilize and they have a common DCP CDP #72888900 which is on location on the west side of the battery. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators. Oil will be sold through a common Smith Lact Meter SN1335E101622.

Devon will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Attachments: Application Packet

Thank You!

# APPLICATION FOR SURFACE COMMINGLE, CENTRAL TANK BATTERY, OFF LEASE SALES, MEAUREMENTS, & STORAGE

## Proposal for the Aldabra Wells:

Devon Energy Production Company, LP is requesting approval for the Surface Commingle for the following wells:

### Federal Lease NMNM0405444A (12.5% Royalty Rate)

Well Name	Location	API #	Pool 33740	BOPD	OG	MCFPD	BTU
Aldabra 26 Fed 8H	SESE, Sec 26, T23S, R31E	30-015-38624	Ingle wells; Bone Spring	124	44.5	357	1352.6

### Federal Lease: NMNM0418220A (12.5% Royalty Rate)

Well Name	Location	API #	Pool 33740	BOPD	OG	MCFPD	BTU
Aldabra 27 Fed 1H	SWSW, Sec. 27, T23S, R31E	30-015-38625	Ingle Wells; Bone Spring	109	40	391	1344.0

Attached is a map which displays the federal leases and well locations in Section 26 & 27, T23S, R31E.

The BLM's interest in these wells are identical.

## Oil & Gas metering:

The central tank battery is located on the Aldabra 26-27 Central Tank Battery, located in SESE Sec. 27, T23S, R31E. The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Aldabra 26-27 Central Tank Battery will have four oil tanks that these two wells will utilize and they have a common DCP CDP #72888900 which is on location on the west side of the battery. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators. Oil will be sold through a common Smith LACT Meter SN1335E10162.

The Aldabra 26 Fed 8H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #390-49-249, then combines with the Aldabra 27 Fed 1H and flows to the DCP CDP #72888900. The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter SN14398967, then flows into the heater/treater, combines with the production from the Aldabra 27 Fed 1H, and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, after separation, oil is then measured utilizing a turbine meter then combines with the Aldabra 27 Fed 1H production and flows into the heater/treater and then into one of the 500 bbl. oil tanks. The water then flows into one of the 500 bbl. water tanks, along with the water from the other well. Gas from the heater/treater will be allocated back based on the oil production for the month.

The Aldabra 27 Fed 1H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #390-49-264, then combines with the Aldabra 26 Fed 8H and flows to the DCP CDP #72888900. The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter SN14398971, then flows into the heater/treater, combines with the production from the Aldabra 26 Fed 8H, and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, after separation, oil is then measured utilizing a turbine meter then combines with the Aldabra 27 Fed 1H production and flows into the heater/treater and then into one of the 500 bbl. oil tanks. The water then flows into one of the 500 bbl. water tanks, along with the water from the other well. Gas from the heater/treater will be allocated back based on the oil production for the month.

Oil production will be allocated on a daily basis based on the Coriolis Micro Motion Meter located downstream of the metered separator. The oil measured downside of the FWKO will be allocated back based on oil production for the month. The Coriolis meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis utilizing the gas allocation meter for each well. The gas production from the gas allocation meters will commingle and flow into the DCP CDP #72888900. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

## Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed Aldabra 26-27 CTB Process Flow Diagram along with a description of each vessel and map which shows the lease boundaries, location of the wells, facility, and gas sales meter. The commingling of this production is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper

measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW has or will be submitted.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).



Signed:

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 08.17.15

2015  
Erin Workman  
Regulatory Compliance Professional

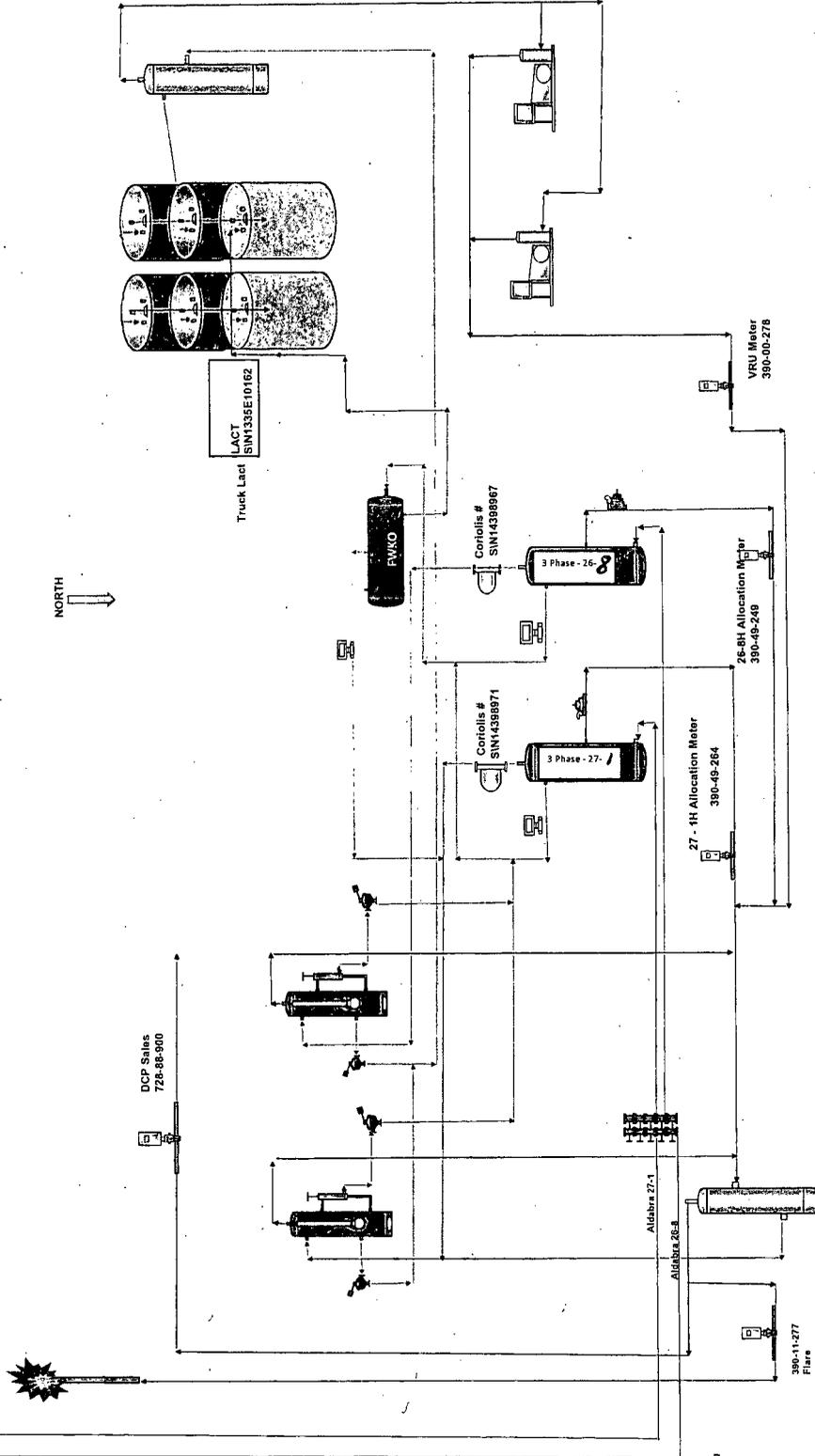
2015  
Erin Workman  
Regulatory Compliance Professional

Alabra 26-27 CTB  
 SESE, Sec 27, T23S, R31E  
 Eddy County, NM  
 Lease NIMNM0418220A

Production System - Closed

All valves will be sealed,  
 30 minutes prior to sales

PROCESS FLOW DIAGRAM



Note: Devon Energy site security plan located in the Aresita main office.

# Economic Justification Report

## Aldabra 26-27 Central Tank Battery

Value (bbl): \$53.78

Value (mcf): \$3.26

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Aldabra 26 Fed 8H	Sweet	NIMNM0405444A	12.50%					124	44.5	357	1352.6
Aldabra 27 Fed 1H	Sweet	NIMNM0418220A	12.50%					109	40	391	1344

Signed: *Erin Workman*

Date: 10/18/2016

Printed Name: Erin Workman

Title: Regulatory Analyst

### Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
233.0	42.4	748.0	1348.1



NMNM 0 024

NMNM 01 025

03

NMNM 0405444 023

026  
NMNM 0405444

Aldabra 26 Fed 8H

NMNM 019189 035

NMNM 0405444A 022

NMNM 0418220A

Aldabra 27 Fed 1H

NMNM 043744 034

021  
NMNM 038484

028  
NMNM 040659

033  
NMNM 045236

021

NMNM 038464

NMNM 0405444A

022

NMNM 0405444

023

NMNM 02

028

NMNM 040659

NMNM 0418220A

027

026

NMNM 0405444A

NMNM 05

025

033

NMNM 045236

NMNM 043744

034

NMNM 019199

035

03

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 08:17 AM

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Run Date: 07/25/2016

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

720.000

NMNM-- 0 418220A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 418220A

Name & Address			Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
HARKEN EXPLORATION CO	PO BOX 619024	DALLAS TX 75261	OPERATING RIGHTS	0.000000000
MARATHON OIL CO	PO BOX 3128	HOUSTON TX 772533128	LESSEE	100.000000000
MID-CONTINENT ENERGY	100 W 5TH ST #450	TULSA OK 741034287	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PETROHAWK PROPERTIES LP	1100 LOUISIANA #4400	HOUSTON TX 77002	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000
RIVERBEND PRODUCTION LP	500 DALLAS ST #2835	HOUSTON TX 77002	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 418220A

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0230S	0310E 026	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E 027	ALIQ		ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 418220A

Act Date	Code	Action	Action Remark	Pending Office
08/01/1963	387	CASE ESTABLISHED		
08/01/1963	496	FUND CODE	05;145003	
08/01/1963	530	RLTY RATE - 12 1/2%		
08/01/1963	868	EFFECTIVE DATE		
10/01/1963	553	CASE CREATED BY ASGN	OUT OF NMNM0418220;	
01/16/1970	315	RENTAL RATE DET/ADJ	\$2.00;	
03/01/1970	246	LEASE COMMITTED TO CA	SW 557	
05/27/1970	102	NOTICE SENT-PROD STATUS		
10/07/1982	140	ASGN FILED	MARATHON/MARATHON	
03/29/1983	909	BOND ACCEPTED	EFF 03/10/83;NM0490	
03/30/1983	139	ASGN APPROVED	EFF 11/01/82;	
05/02/1983	932	TRF OPER RGTS FILED	(1)	
05/02/1983	932	TRF OPER RGTS FILED	(2)	
09/26/1983	269	ASGN DENIED	(1)	
09/26/1983	269	ASGN DENIED	(2)	
09/29/1983	932	TRF OPER RGTS FILED	(1)	
09/29/1983	932	TRF OPER RGTS FILED	(2)	
09/29/1983	932	TRF OPER RGTS FILED	(3)	
09/29/1983	932	TRF OPER RGTS FILED	(4)	
09/29/1983	932	TRF OPER RGTS FILED	(5)	
11/07/1983	932	TRF OPER RGTS FILED		
02/06/1984	932	TRF OPER RGTS FILED	(1)	
02/06/1984	932	TRF OPER RGTS FILED	(2)	
02/10/1984	932	TRF OPER RGTS FILED		
04/06/1984	932	TRF OPER RGTS FILED		
10/25/1984	932	TRF OPER RGTS FILED	(1)	
10/25/1984	932	TRF OPER RGTS FILED	(2)	
10/25/1984	932	TRF OPER RGTS FILED	(3)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION**

Run Time: 08:16 AM

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Run Date: 07/25/2016

**(MASS) Serial Register Page**

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres

Serial Number

Case Type 311211: O&G LSE SIMO PUBLIC LAND

1,240.000

NMNM-- 0 405444A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 405444A

Name & Address			Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
HARKEN EXPLORATION CO	PO BOX 619024	DALLAS TX 75261	OPERATING RIGHTS	0.000000000
MARATHON OIL CO	PO BOX 3128	HOUSTON TX 772533128	LESSEE	100.000000000
MID-CONTINENT ENERGY	100 W 5TH ST #450	TULSA OK 741034287	OPERATING RIGHTS	0.000000000
PETROHAWK PROPERTIES LP	1100 LOUISIANA #4400	HOUSTON TX 77002	OPERATING RIGHTS	0.000000000
RIVERBEND PRODUCTION LP	500 DALLAS ST #2835	HOUSTON TX 77002	OPERATING RIGHTS	0.000000000
XTO ENERGY INC	810 HOUSTON ST #2000	FT WORTH TX 761026298	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 405444A

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	02305	0310E 022	ALIQ		ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02305	0310E 025	ALIQ		NWNW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02305	0310E 026	ALIQ		E2,SW,S2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 405444A

Act Date	Code	Action	Action Remark	Pending Office
06/14/1963	387	CASE ESTABLISHED		
07/01/1963	496	FUND CODE	05;145003	
07/01/1963	530	RLTY RATE -- 12 1/2%		
07/01/1963	868	EFFECTIVE DATE		
08/01/1963	553	CASE CREATED BY ASGN	OUT OF NMNM0405444;	
12/12/1969	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
12/12/1969	510	KMA CLASSIFIED		
12/12/1969	650	HELD BY PROD - ACTUAL		
01/16/1970	315	RENTAL RATE DET/ADJ	\$2.00;	
03/01/1970	246	LEASE COMMITTED TO CA	SW-557;	
03/03/1970	102	NOTICE SENT-PROD STATUS		
12/09/1970	512	KMA EXPANDED		
09/09/1973	500	GEOGRAPHIC NAME	JAMES RANCH FLD;	
09/09/1973	512	KMA EXPANDED		
04/01/1975	246	LEASE COMMITTED TO CA	SRM-1296;	
10/15/1981	932	TRF OPER RGTS FILED		
10/07/1982	140	ASGN FILED	MARATHON PETRO/OIL	
03/29/1983	909	BOND ACCEPTED	EFF 03/10/83;NM0490	
03/30/1983	139	ASGN APPROVED	EFF 11/01/82;	
05/02/1983	932	TRF OPER RGTS FILED	(1)	
05/02/1983	932	TRF OPER RGTS FILED	(2)	
09/26/1983	558	TRF OPER RGTS RET UNAPPV		
09/29/1983	932	TRF OPER RGTS FILED	(1)	
09/29/1983	932	TRF OPER RGTS FILED	(2)	
09/29/1983	932	TRF OPER RGTS FILED	(3)	
09/29/1983	932	TRF OPER RGTS FILED	(4)	
09/29/1983	932	TRF OPER RGTS FILED	(5)	
09/29/1983	932	TRF OPER RGTS FILED	(6)	

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devon

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 31 2016

RECEIVED

Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405)-552-7970  
Erin.Workman@dvn.com

August 14, 2015

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery  
Aldabra 26 Fed 8H & Aldabra 27 Fed 1H  
API: 30-015-38624 & 30-015-38625  
Pool: Ingle Wells; Bone Spring  
Lease: NMNM0405444A & NMNM0418220A  
County: Eddy Co., NM

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells.

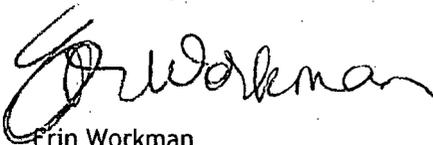
A copy of our application submitted to the Division & the BLM is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.



Erin Workman  
Regulatory Compliance Professional

Enclosure

COMMINGLED MAILING REFERENCE: ALDABRA 26-27

RESPONDENT NAME	ADDRESS 1	ADDRESS 2	ADDRESS 3	CITY	STATE	ZIP CODE	E-CERTIFIED MAILING NUMBER
RICHARD C GIBSON			PO BOX 3817	MIDLAND	TX	79702	9214890152718100006718
THOMAS R SMITH			5705 PINEHURST	FARMINGTON	NM	87402	9214890152718100006725
LE OPPERMANN			500 W TEXAS AVE STE 830	MIDLAND	TX	79701	9214890152718100006732
JOE N GIFFORD			PO BOX 51187	MIDLAND	TX	79710-1187	9214890152718100006749
DOUGLAS ABELL DENTON			1501 PRINCETON AVE	MIDLAND	TX	79701-5761	9214890152718100006756
OBIE & COMPANY	% JP MORGAN CHASE BANK NA		PO BOX 99084	FORT WORTH	TX	76199-0084	9214890152718100006763
HOUSTON & EWIMA HILL TRUST EST	JAMES ROBERT HILL, VIRGINIA GLENN TRUSTEES	HILL LATTIMORE & JOHN A STYRSKY TRUSTEES	P O BOX 731986	DALLAS	TX	75373-1986	9214890152718100006770
TEK PROPERTIES LTD	% THOMAS E KELLY		4705 MIRAMONT CIRCLE	BRYAN	TX	77802	9214890152718100006787
OXY USA INC			PO BOX 841803	DALLAS	TX	75284-1803	9214890152718100006794
OTTO E SCHROEDER JR			915 N FIELDER RD APT 1101	ARLINGTON	TX	76012	9214890152718100006800
CATHERINE M GRACE	% DAN SERNA & COMPANY		6031 INTERSTATE 20 W STE 251LB	ARLINGTON	TX	76017	9214890152718100006817
SOUTHWEST PETROLEUM CORP			PO BOX 25623	OVERLAND PARK	KS	66225	9214890152718100006824
JAMES R HILL FAMILY LTD PTRNSHP	A TEXAS LIMITED PARTNERSHIP		P O BOX 731986	DALLAS	TX	75373-1986	9214890152718100007203
GLENN LATTIMORE FAMILY LP	A TEXAS LIMITED PARTNERSHIP		P O BOX 731986	DALLAS	TX	75373-1986	9214890152718100006831
MARY MARGARET OLSON TRUST	LEONARD B OLSON, TRUSTEE	% SERNA & CO PC	6031 W 120 STE 251	ARLINGTON	TX	76017	9214890152718100006848
BASCOM MITCHELL FAMILY PRTERSHP LP	% BASCOM L MITCHELL		1 LIVE OAK DR	MIDLAND	TX	79705	9214890152718100006855
L EDWARD INNERARITY JR (ORRI)			PO BOX 21113	MIDLAND	TX	79702	9214890152718100006862
RICHARD DONALD JONES JR			200 N GAINES RD	CEDAR CREEK	TX	78612	9214890152718100006879
GEORGIA B BASS			6203 ALDEN BRIDGE DR APT 7201	THE WOODLANDS	TX	77382-5135	9214890152718100006886
REGENT OIL & GAS COMPANY LP			PO BOX 25204	DALLAS	TX	75225	9214890152718100006893
JADT MINERALS LTD			PO BOX 190229	DALLAS	TX	75219-0229	9214890152718100006909
PATRICIA KAY LORENZ			401 RED OAK ST	ARKANSAS PASS	TX	78936-4616	9214890152718100006916
DOROTHY J KEENOM INDIV			PO BOX 470605	FORT WORTH	TX	76147-0605	9214890152718100006923
JOHN E CASSIDY			PO BOX 177	ORIPRING SPRINGS	TX	78620	9214890152718100006930
MARY LOU CASSIDY			PO BOX 96	MIDLAND	TX	79702	9214890152718100006947
GEORGE KARABATOS			1115 HIGHLAND ST	HOUSTON	TX	77009	9214890152718100006954
BALONEY FEATHERS LTD	BY ELK MOUNTAIN HOLDINGS LLC	GEN PTNR	PO BOX 1586	LUBBOCK	TX	79408	9214890152718100006961
FIGURE 4 INVESTMENT TRUST			11010 CRESTMORE ST	HOUSTON	TX	77096	9214890152718100006978
NANCY PUFF JONES TRUST	DOROTHY JEAN KEENOM TRUSTEE		PO BOX 470605	FORT WORTH	TX	76147-0605	9214890152718100006985
OSBORNE B COWLES TRUST	DTD 10/8/96	A JANET GHARRITY SUCCESSOR TTEE	700 BEACH DR APT 302	ST PETERSBURG	FL	33701-2646	9214890152718100006992
PATRICIA B YOUNG MGMT TR	1ST NTL BK & TR CO OF OKMULGEE	OKLAHOMA	PO BOX 1037	OKMULGEE	OK	74447	9214890152718100007005
JAY LEE TOUCHSTONE TRUST	CREATED UWO MERLE T FRANKLIN	DTD 6/24/2009 TRUMAN ESTES TOUCHSTONE & KYLE	10000 MEMORIAL DR STE 650	HOUSTON	TX	77024-3417	9214890152718100007012
TRUMAN ESTES TOUCHSTONE TRUST	CREATED UWO MERLE T FRANKLIN	DTD 6/24/2009 TRUMAN ESTES TOUCHSTONE & KYLE	10000 MEMORIAL DR STE 650	HOUSTON	TX	77024-3417	9214890152718100007029
LINDA KAY NEIGHBORS			1711 DOUGLAS AVE	MIDLAND	TX	79701	9214890152718100007036
ALFRED GILES IV			PO BOX 50360	AUSTIN	TX	78763-0360	9214890152718100007043
JOHN GEOFFREY GILES			2600 ESCONDIDO CV	AUSTIN	TX	78703-1610	9214890152718100007050
PETROHILL RESOURCES LLC	AGENT	FAO MLHRT & MSWRT & WMT	3343 LOCKE AVE STE 103	FORT WORTH	TX	76107-5702	9214890152718100007074
ONRR	ROYALTY MANAGEMENT PROGRAM	MICHAEL S WALTRIP & MARGERY L	PO BOX 25627	DENVER	CO	80225-0627	9214890152718100007081
HILL INVESTMENTS LTD	CASODY ENTERPRISES LLC		PO BOX 1568	CEDAR PARK	TX	78630-1568	9214890152718100007098
H-S MINERALS & REALTY LTD	RC STAR LLC GENERAL PARTNER	CYDNEY H SHEPARD & E ROBERT SHEPARD MANAGING MEMBERS	PO BOX 27284	AUSTIN	TX	78755-2284	9214890152718100007104
MICKEY GIBSON			PO BOX 590	CAVE CREEK	AZ	85327	9214890152718100007104
CHRISTENSEN RESOURCE PROPERTIES LP			PO BOX 3790	MIDLAND	TX	79702-3790	9214890152718100007111



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 OCT 31 2016

**ADMINISTRATIVE APPLICATION CHECKLIST**

RECEIVED

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman \_\_\_\_\_ Regulatory Compliance Professional 08.13.15  
 Print or Type Name Signature Title Date

Erin.Workman@dvn.com  
 E-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

**NEW MEXICO OIL CONSERVATION DISTRICT**  
ARTESIA DISTRICT  
OCT 31 2016  
**RECEIVED**

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Coriolis Test Method)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Coriolis Test)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

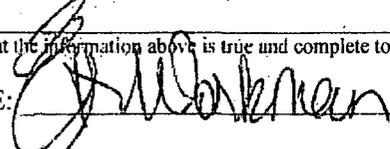
(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 08.13.15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Devon Energy Production Co.**

October 2, 2016

**Condition of Approval**

Surface commingling, off lease storage measurement and sales, and alternate method of measurement.

Aldabra 26 Fed 8H, Aldabra 27 Fed 1H

3001538624 & 3001538625

Lease NM04054444A & NM0418220A

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Approval for alternate method of measurement for oil production. Coriolis meters will be used off 3 phase separators for allocation of oil production and oil will be sold through a common LACT meter at facility.