(March 2012) DEF	UNITED STATES PARTMENT OF THE IN	ADTECI	A DISTRICT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
	EAU OF LAND MANA	GEMENT OCT	3 1 2016	5. Lease Serial No. NMLC061622	2.2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter active abandoned well. Use Form 3160-3 (APD) for such proposals.		CEIVED	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			7. If Unit of CA/Agreement, Name and/or No.			
Gas W	/ell Other	·		3. Well Name and No FARMER FEDERA	o. AL 2	
2. Name of Operator REMNANT OIL OPERATING, LLC			9. API Well No. 30-015-02687			
3a. Address PO BOX 5375 MIDLAND, TX 79704		<ul> <li>b. Phone No. (include area co 432-242-4965</li> </ul>	· ·	0. Field and Pool or W. HENSHAW (GF		
<ol> <li>Location of Well (Footage, Sec., T.,.</li> <li>650' FSL &amp; 990' FEL, SEC. 12, T-16-S, R-29-E</li> </ol>			1	11. County or Parish EDDY COUNTY, N		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTI	ON		
Notice of Intent	Acidize	Deepen Fracture Treat	Reclar	ction (Start/Resume) nation	Water Shut-Off	
Subsequent Report	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back		nplete orarily Abandon Disposal	OPERATOR	
the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for Effective 0.6/01/2016 Legacy Res	work will be performed or prov ved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transfe	ide the Bond No. on file with I n results in a multiple completic filed only after all requiremen nrred operations to Remnant	BLM/BIA. Re on or recomple its, including r Oil Operatin	quired subsequent re etion in a new interva eclamation, have bee g, LLC.	eports must be filed within 30 al, a Form 3160-4 must be file en completed and the operator	one: day d or
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## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.