Form 3160-5 (June 2015)

(Instructions on page 2)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT BUREAU OF LAND MANAGEMENT

OCT 19 2016

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

5. Lease Serial No. NM-048344

abandoned well. U		RTS ON WELLS o drill or to re-enter an PD) for such phosocials	6. If Indian, Allottee of	A THOU NAME		
	RIPLICATE - Other instruc		7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	THE EIGHT E - Carer monde					
Oil Well Gas W	ell Other	8. Well Name and No	8. Well Name and No. WILLIAMS A FEDERAL #2 BTY			
2. Name of Operator VANGUARD OP	ERATING, LLC	0. 4 DY 377-11 37-				
3a. Address 5847 SAN FELIPE, STE		) 10. Field and Pool or	10. Field and Pool or Exploratory Area			
HOUSTON, TEXAS 770		MULTIPLE- SEE	MULTIPLE- SEE ATTACHED			
4. Location of Well (Footage, Sec., T.,R 590' FSL & 2,185' FWL, SESW (N)	• • •		11. Country or Parish, State EDDY COUNTY, NM			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA ,		
TYPE OF SUBMISSION		TY	YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon  Water Disposal	•		
	V, the method of water disp	oosal for this facility is attached	to this sundry notice, as is a	listing of the wells producing into		
this facility.  Well Name	API#	Footage	SURIE	ECT TO LIKE OVAL BY STATE		
this facility.  Well Name  Williams A Federal #2	·		SUBJE APPRO	CT TO LIKE OVAL BY STATE		
well Name Williams A Federal #2 Williams A Federal #3	<b>API#</b> 30-015-32459	Footage 1,800' FSL, 1,650' FWL	SUBJE APPRO	ECT TO LIKE OVAL BY STATE		
Well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6	<b>API#</b> 30-015-32459 30-015-34614	Footage 1,800' FSL, 1,650' FWL 1,400' FSL, 1,150' FWL	SUBJE APPRO	CT TO LIKE OVAL BY STATE		
well Name Williams A Federal #2 Williams A Federal #3	API# 30-015-32459 30-015-34614 30-015-34200	Footage 1,800' FSL, 1,650' FWL 1,400' FSL, 1,150' FWL 2,310' FSL, 790' FWL	SUBJE APPRI File Syndry SEE A	ECT TO LIKE OVAL BY STATE		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8	API# 30-015-32459 30-015-34614 30-015-34200 30-015-36512 30-015-36513	Footage 1,800' FSL, 1,650' FWL 1,400' FSL, 1,150' FWL 2,310' FSL, 790' FWL 2,060' FSL, 2,260' FWL 1,090' FSL, 1,550' FWL	SUBJE APPRI File Syndry SEE A	CCT TO LIKE OVAL BY STATE  HACCOPTED for record NMOCD PT  TACHED FOR  NS OF APPROVAL		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8 Williams A Federal #10	API# 30-015-32459 30-015-34614 30-015-34200 30-015-36512 30-015-36513 30-015-40480	Footage 1,800' FSL, 1,650' FWL 1,400' FSL, 1,150' FWL 2,310' FSL, 790' FWL 2,060' FSL, 2,260' FWL 1,090' FSL, 1,550' FWL 600' FSL, 645' FWL	SUBJE APPRI File Sundr SEE AT CONDITIO	CCT TO LIKE OVAL BY STATE  HACCOPIED for record NMOCD PT  TO 19/14		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8 Williams A Federal #10	API# 30-015-32459 30-015-34614 30-015-34200 30-015-36512 30-015-36513 30-015-40480	Footage 1,800' FSL, 1,650' FWL 1,400' FSL, 1,150' FWL 2,310' FSL, 790' FWL 2,060' FSL, 2,260' FWL 1,090' FSL, 1,550' FWL 600' FSL, 645' FWL	SUBJE APPRI File Syndry SEE A	ECT TO LIKE OVAL BY STATE  HACCOPIED for record NMOCD AT TACHED FOR NS OF APPROVAL NM OIL CONSERVATION		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8 Williams A Federal #10	API# 30-015-32459 30-015-34614 30-015-34200 30-015-36512 30-015-36513 30-015-40480	Footage  1,800' FSL, 1,650' FWL  1,400' FSL, 1,150' FWL  2,310' FSL, 790' FWL  2,060' FSL, 2,260' FWL  1,090' FSL, 1,550' FWL  600' FSL, 645' FWL  (ted/Typed)  OPERATIO	SUBJE APPRI File Sundr SEE AT CONDITIO	ECT TO LIKE OVAL BY STATE  HACCOPTED for record NMOCD FT  FTACHED FOR  NS OF APPROVAL  NM OIL CONSERVATIO  ARTESIA DISTRICT  OCT 19 2016		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8 Williams A Federal #10	API#  30-015-32459  30-015-34614  30-015-36512  30-015-36513  30-015-40480  True and correct. Name (Primal	Footage  1,800' FSL, 1,650' FWL  1,400' FSL, 1,150' FWL  2,310' FSL, 790' FWL  2,060' FSL, 2,260' FWL  1,090' FSL, 1,550' FWL  600' FSL, 645' FWL  red/Typed)  Title  OPERATION	SUBJE APPRI File Syndr SEE AT CONDITIO	ECT TO LIKE OVAL BY STATE  HACCOPTED for record NMOCD FT  FTACHED FOR NS OF APPROVAL  NM OIL CONSERVATIO  ARTESIA DISTRICT  OCT 19 2016		
well Name Williams A Federal #2 Williams A Federal #3 Williams A Federal #6 Williams A Federal #7 Williams A Federal #8 Williams A Federal #10	API# 30-015-32459 30-015-34614 30-015-34512 30-015-36512 30-015-40480  THE SPACE I	Footage  1,800' FSL, 1,650' FWL  1,400' FSL, 1,150' FWL  2,310' FSL, 790' FWL  2,060' FSL, 2,260' FWL  1,090' FSL, 1,550' FWL  600' FSL, 645' FWL  Title  Date  FOR FEDERAL OR STA	SUBJE APPRI File Syndr SEE AT CONDITIO	ECT TO LIKE OVAL BY STATE  HACCOPTED for record NMOCD FT  FTACHED FOR  NS OF APPROVAL  NM OIL CONSERVATIO  ARTESIA DISTRICT  OCT 19 2016		

### Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220 575-234-5972

### WATER PRODUCTION & DISPOSAL INFORMATION

Amount of water produced from all formations in barrels per day. 1918WP
200 H L Cil acalo as 10 Hz
How water is stored on lease. 300 bbl fiberglars tanks
How water is moved to the disposal facility. 3" swface poly lines
Identify the Disposal Facility by: A. Facility Operators name. Vanguard Operating, LLC
B. Name of facility or well name and number. Eddy Humble 4 State #1
C. Type of facility or well (WDW) (WIW) etc.

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)



# Lease Number: NM-048344 Facility Name: Williams A Federal 2 Bty

Well Name	API#	Footage	1/4 1/4 (UL)	Sec Township	Range	Meridian	County	State	Pools
Williams A Federal #2	30-015-32459	1,800' FSL, 1,650' FWL	NESW (K)	29 17\$	28E	NMP	Eddy	NM	Red Lake; Queen-Grayburg-SA (51300)
Williams A Federal #3	30-015-34614	1,400' FSL, 1,150' FWL	NWSW (L)	29 175	28E	NMP .	Eddy	NM	Red Lake; Queen-Grayburg-SA (51300)
Williams A Federal #6	30-015-34200	2,310' FSL, 790' FWL	NWSW (L)	29 175	28E	NMP	Eddy	NM	Red Lake; Queen-Grayburg-SA (51300); Artesia; Glorieta-Yeso (96830) -
Williams A Federal #7	30-015-36512	2,060' FSL, 2,260' FWL	NESW (K)	29 175	28E	NMP	Eddy	NM	Red Lake; Queen-Grayburg-SA (51300)
Williams A Federal #8	30-015-36513	1,090' FSL, 1,550' FWL	SESW (N)	29 17\$	28E	NMP	Eddy	NM	Red Lake; Queen-Grayburg-SA (51300)
Williams A Federal #10	30-015-40480	600' FSL, 645' FWL	SWSW (M)	29 175	28E	NMP	Eddy	NM	Artesia; Glorieta-Yeso (96830)

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Disposal of Produced Water From Federal Wells Conditions of Approval

#### Sundry approval is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

prs