NM OIL CONSERVATION	
Submit One Copy To Appropriate District ARTESIA DISTRISTATE of New Mexico Office	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 NOV To 2016	rces Revised November 3, 2011
District II	20.015.0568
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III RECEIVED 0 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-10001
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	DA
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEW MEXICO "Y" STATE
1. Type of Well: XOil Well Gas Well Other	8. Well Number 003
2. Name of Operator	9. OGRID Number
Cimarex Energy Co of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	SHUGART (Y,SR,O,G)
4. Well Location	
Unit Letter H: 1650 feet from the N line and 990 feet from the E line	
Section 32 Township 18S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER:	tion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Affectors, dead men, the downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>         \[             \] All other environmental concerns have been addressed as per OCD rules.         \[             \]         \[</li></ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
//onuscla 1/2 14/4	
SIGNATURE TITLE Regulatory	Technician DATE <u>11/02/2016</u>
TYPE OR PRINT NAME Rhonda Sheldon E-MAIL: RSheldo	n@cimarex.com PHONE: <u>918-295-1709</u>
For State Use Only	n@cimarex.com 1110/12. 918-295-1709
1/1/1	
APPROVED BY: Julit 2 Ryl TITLE CONPLIANCE OFFICIA DATE 11 110/16	
· · · · · · · · · · · · · · · · · · ·	