

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM109756

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MARINE 19 FEDERAL 1

2. Name of Operator
OXY USA INCORPORATED

Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.
30-015-33981-00-S1

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 432.685.5717

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T25S R27E SWNW 1480FNL 1130FWL
32.118560 N Lat, 104.234160 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was P&A'd 9/30/16, pressure found on casing, RU to re-plug.

10/3/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. ND B-1 adapter cmt fell, well leaking thru plugs. RUPU, NU BOP.

10/4/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. RU reverse ut, RU power swivel, RIH w/ 6-1/8" bit and DC, tag cmt @ 28', drill cmt to 307', circ clean.

10/5/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. Break circ, continue to drill cmt, fell out of cmt @ 500', circ clean, RIH to 1503'.

10/6/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. RU PS, tag cmt @ 1503', broke circ

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 09 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #355735 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/25/2016 (17DLM0066SE)**

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/24/2016

Accepted for record
NMOCD
R. L. B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Janus R. Amos Title SPET Date 10-27-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #355735 that would not fit on the form

32. Additional remarks, continued

while drilling cmt, drill cmt to 1753', circ clean.

10/10/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. Continue drilling cmt to 1997', circ clean.

10/11/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. Continue drilling cmt @ 1997', fell... out of cmt @ 2190', circ clean.

10/12/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. Circ hole w/ 10# brine, POOH, RIH w/ CBL run from 2200' to surface, POOH. RIH & perf @ 2185', POOH. RIH & set pkr @ 60', EIR @ 2bpm @ 500#.

10/13/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. RIH w/ pkr, stack out @ 70', POOH. RIH w/ bit, tag @ 70', RU power swivel, clean out to 600', POOH. RIH w/ pkr & set @ 1450', EIR @ 3bpm @ 720#, M&P 300sx CL C cmt w/ 2% CaCl₂, SIP-400#, WOC.

10/14/2016 7" Csg-60psi - 9-5/8" X 7"-40psi, bleed down csg. RIH & tag cmt @ 1800', POOH. RIH & perf @ 1800', POOH. RIH w/ pkr & set @ 1288', EIR @ 2.5bpm @ 720#, M&P 100sx CL C cmt w/ 2% CaCl₂, SIP-400#, WOC.

10/17/2016 7" Csg-0psi - 9-5/8" X 7"-0psi, bleed down csg. RIH & tag cmt @ 1500', PUH & perf @ 30', RIH to 550', M&P 100sx CL C cmt, circ to surface, NDBOP, top off csg, RDPU.