Submit One Copy To Appropriate Disconservation	Form C-103 Revised November 3, 2011
ARTESIA DISTEFFETgy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
District II NUV V Z 2010 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35030 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	FADEAWAY RIDGE 29 STATE COM
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Cimarex Energy Co of Colorado 3. Address of Operator	162683 10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	MILLMAN; MORROW, SOUTH (GAS)
 Well Location Unit Letter K: 1650 feet from the S line and 1980 feet from the _ 	M/ line
Section _29_ Township _19S Range _28E NMPM County _	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WOR	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	NT JOB 🗌
OTHER.	ready for OCD inspection after P&A
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