Submit I Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NO 882 CONSERVATION District II – (575) 748- IXM OIL CONSERVATION 811 S. First St., Artesia, NM 882ABTESIA DISTRICIL CONSERVATION DIVISION	30-015-35098
$\frac{\text{District III}}{1000 \text{ Right Regions Rd}} = \frac{(505) 334-6178}{1000 \text{ Right Regions Rd}} = \frac{1220 \text{ South St. Francis Dr.}}{1220 \text{ South St. Francis Dr.}}$	5. Indicate Type of Lease STATE SFEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. V-2516
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Mosley Canyon BIA State Com 8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
 Address of Operator 105 South Fourth Street, Artesia, NM 88210 	10. Pool name or Wildcat Mosley Canyon; Bone Spring
4. Well Location Unit Letter A : 660 feet from the North line and	660 feet from the <u>East</u> line
Section 5 Township 24S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3814'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORH	
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CLOSED-LOOP SYSTEM	- · - · · ·····
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/18/16 – Loaded tubing with ½ bbl and tested to 500 psi, good. Bled down casing. Pumped 140 bbls brine down casing. Broke circulation up tubing.	
NU BOP. 10/19/16 – RIH and tagged at 5192'. Took 95 bbls to break circulation. Washed down to 24' to RBP at 5216'. Circulated sand and scale and circulated	
clean. Released RBP and POOH. RIH to 8220'.	
10/20/16 – Pumped 300 bbls brine down tubing. Did not circulate. Spotted 110 sx Class "C" cement across DV tool and Wolfcamp top at 8230'. Displaced with 40 bbls.	
10/21/16 – Tagged solid at 8031'. Cement was too low. Pumped 23 bbls, tubing pressured up to 3000 psi. Could not unplug tubing. Tagged at 7898'.	
Pumped 120 bbls, slight circulation. Pumped 60 sx Class "C" cement. Displaced with 41-1/2 bbls. 10/24/16 – Tagged DV tool and Wolfcamp top at 7601'. Set a 7" CIBP at 4983'. Displaced hole with 190 bbls 10# brine gel, 37 bbls to break	
circulation. Tested to 500 psi, good. Spotted 25 sx Class "C" cement. Tagged cement top over CIBP. 10/25/16 – Tagged cement top at 4870'. Spotted 155 sx Class "C" cement at 2660'.	
10/26/16 – Tagged casing shoe top at 1795'. Perforated 4 shots at 520'. Pumped 4 bbls down 7" casing. Broke circulation with 9-546". Pumped 180 sx	
Class "C" cement up to surface. ND BOP. 10/28/16 – Dug up cellar and cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AS DATED.	
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	i Cru nav Control
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE (Una Hurr to TITLE Regulatory Reporting Supervisor DATE November 1, 2016	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only Image: Comparison of the second secon	
APPROVED BY: Junt Land TITLE COMPLIANCE OFFICED DATE 1/3/2016 Conditions of Approval (if any):	
Conditions of Approval (II ally).	