District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico

Release Notification and

ARTESIA DISTRICT Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

arrective Action

NOV 1 0 2016 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Santa Fe, NM 87505

NABIL	3194	9226		14 5 11111 111		QPERA:	ΓOR	' <u> </u>	Initia	al Report	
Name of Company WPX Energy Inc/RKI 240389						Contact Karolina Blaney					
Address 5315 Buena Vista Dr.						Telephone No. 970 589 0743					
Facility Name: RDU 61 Facility Type: Well Pad											
Surface Owner: Federal Mineral Owner:						Federal API No. 30- 015-41980					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County	
P	27	26S	30E	990	FSL		710	FEL		Eddy	
Latitude: 32.030564 N Longitude: -103.8912511 W NATURE OF RELEASE											
Type of Release. Produced Water and Oil Volume of Release: 15 Bbls Volume Recovered: 13 Bbls										e Recovered: 13 Bbls	
Source of Release							Date and Hour of Occurrence Date and Hour of Discovery				
Wellhead						10/30/16 10/30/16 – 1030 hrs MT					
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required							If YES, To Whom? NMOCD Heather Patterson & Michael Bratcher, BLM Shelly Tucker				
By Whom? Karolina Blaney							Date and Hour: 11/10/16 14:20 hrs MT				
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.				
☐ Yes ☒ No N/A											
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.*											
This spill was caused by mechanical failure. A stainless steel line between the wellhead and Murphy's switch failed allowing produced water and oil to spill on location. Approximately 10 bbls of water and 3 bbls of oil were recovered with a vac truck. This spill did not leave the well pad location.											
Describe Area Affected and Cleanup Action Taken.*											
The impacted area was mapped and sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. The organic compounds tested below the OCD's cleanup thresholds however chloride concentrations are exceeding the cleanup standard of 1000 mg/kg. The impacted area will be delineated horizontally and vertically utilizing either a hand held auger or a backhoe. Further remediation will be based on the delineation results.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Karalina Blaney							OIL CONSERVATION DIVISION				
Signature:						Approved by Environmental Specialist:					
Printed Name: Karolina Blaney											
Title: Environmental Specialist						Approval Da	te: 11114116	Ex	t / piration	Date: N/A	
E-mail Address: Karolina.blaney@wpxenergy.com						Conditions of Approval:				Attached [V]	
Date: 11/10/2016 Phone: 970-589-0743										_	
* Attach Additional Sheets If Necessary 2RP-3989											