

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8-11593-B
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 376
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter E : 1335 feet from the North line and 700 feet from the West line
Section 35 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3685 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>WO</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Repair hole in the tbq and swab test upper perfs

1. POOH with rods and tbq
2. Scan tbq and lay down any worn jts
3. RIH with RBP and set it @ 5,894'
4. Test tbq to 80%
5. Swab test well for 1 day and record final fluid level and oil cut
6. Add perfs (4spf 90° phasing)
 - 5,910-14'
 - 5,928-34'
 - 5,940-44'
7. RIH with packer, set @ 5,906'
8. Acidize well with 2,000 gallons of 15% NEFE
9. Swab test well and isolate/sqz water producing zones as required (if applicable)
10. RIH with tbq and rods
11. Return well to production

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 14 2016

RECEIVED

Spud Date: 01/26/1979

Rig Release Date: 02/09/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Isabel Hudson TITLE Regulatory Analyst DATE 11/08/2016

Type or print name Isabel Hudson E-mail address: Isabel.hudson@apachecorp.com PHONE: (432) 818-1142

For State Use Only

APPROVED BY: Karen Sharp TITLE Bush per Spec. Adv DATE 11-14-16
Conditions of Approval (if any):

Apache Corp.

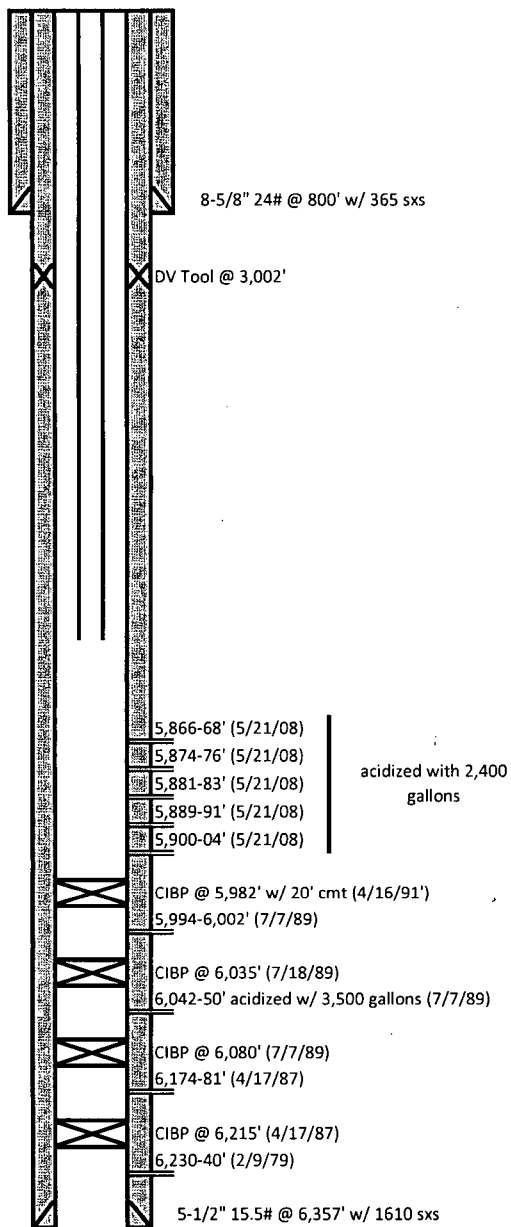
FIELD:	Empire (BP)	DATE:	Nov. 04, 2016
LEASE/UNIT:	Empire ABO Unit	BY:	MM
COUNTY:	Eddy	WELL:	F-376
API:	30-015-22786	STATE:	New Mexico

Spud Date: 1/26/1979 KB = 3,685'

Completion Date: 2/19/1979

Conv. To Injection Date:

Lot 35, 17S-28E, 1335 FNL, 700 FWL



TD: 6,357'

PBTD: 5,639'

NOTE: wellbore diagram not to scale



November 4, 2016

Empire ABO Unit # F-376
Legal Name: Empire ABO Unit # 376
API # 30-015-22786
Eddy County, NM
Producing Interval: 5,866-904'

Objective: Repair hole in the tbg and swab test upper perfs

Procedure:

1. POOH with rods and tbg
2. Scan tbg and lay down any worn jts
3. RIH with RBP and set it @ 5,894'
4. Test tbg to 80%
5. Swab test well for 1 day and record final fluid level and oil cut
6. Add perfs (4spf 90° phasing)
 - 5,910-14'
 - 5,928-34'
 - 5,940-44'
7. RIH with packer, set @ 5,906'
8. Acidize well with 2,000 gallons of 15% NEFE
9. Swab test well and isolate/sqz water producing zones as required (if applicable)
10. RIH with tbg and rods
11. Return well to production