

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43817
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB
4. Well Location Unit Letter H : 1881 feet from the NORTH line and 145 feet from the EAST line Section 33 Township 23S Range 28E NMPM County Eddy		8. Well Number 226H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3063' GR		9. OGRID Number 228937
		10. Pool name or Wildcat CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: perf/frac/prod ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/16/2016 Test casing to 6672 psi. Good test.
08/16 - 08/21/2016 Perf & frac WC formation 9957 - 14350' OA in 21 stages w/12,751,900 lbs sand.
08/21 - 08/24/2016 Mill plugs.
08/24 - 08/28/2016 Flowing back - recovering load water.
08/29/2016 Turn over to production.

TVD: 9527'
MD: 14350'

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 15 2016

RECEIVED

Spud Date:

07/20/2016

Rig Release Date:

08/05/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 11/09/16

amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

Suren Sharp

TITLE

Bus Oper Spec-Adv

DATE 11-15-16

Conditions of Approval (if any):