Form 3160-5 August 2007)	UNITED STATES PARTMENT OF THE INTE UREAU OF LAND MANAGEM		DISTRICT	OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT OCD-AR 14 2016. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED				5. Lease Serial No. NMLC069514B	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE CVX JV PB 3H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9	9. API Well No. 30-015-39847-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	Phone No. (include area code): 432-683-2277				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 4 T26S R31E SESW 300FSL 2180FWL				EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on .	☐ Well Integrity
Subsequent Report	Subsequent Report		☐ Recomplete		Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug		☐ Plug and Abandon			Site Facility Diagra m/Security Plan
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposeal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice for the site facility diagram and designation of FMP for the PLU Phantom Banks 04-26-31 Battery. The battery is located on the wellsite for the Poker Lake CVX JV PB 003H well. The FMP for gas will be sales meter #57373 located on the facility. All oil is sold through LACT meter #1317E10100; the designated FMP for oil. Wells at this battery: Poker Lake CVX JV PB 003H (30-015-39847) Poker Lake Unit CVX JV PB 008H (30-015-42630) Am Nm 71014 X 14. Thereby certify that the foregoing is true and correct.					
Electronic Submission #345690 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad					
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2016 (16PP1815SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
Name (Frinted/Typed) TRACIE J	CHERKI	THE REGUL	ATORT ANAL	.131	
Signature (Electronic Submission) Date 07/25/2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
			<u> </u>		
Approved By	Title	Title Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or eque which would entitle the applicant to condu				· .	

Additional data for EC transaction #345690 that would not fit on the form

32. Additional remarks, continued

This is a revised sundry filing. Original filing had incorrect API

Flash Valve Meter Gas Water <u>♀</u> Eddy County, NM 100' FSL & 1980' FWL PLU Phantom Banks 4-26-31 USA 001H Battery SESW SEC 4,T26S-R31E Mix Flow Lease # NMLC069514B LACT #1317E101 Oil #ST 500 CHK-1 Ф Load Line Oil #ST 500 CHK-143 ф Z OII #ST 500 CHK-1: S: Sales Line
F: Fill Line
C: Circulating Line
SV: Sealed Valve Oil sales through LACT into pipeline. General valve position as follows: Incoming Wells:
Poker Lake CVX JV PB #003H (30-015-39847)
Poker Lake Unit CVX JV PB #008H (30-015-42630) Circulating Phase:
Tank being circulated will be isolated.
Fill Valves and Sales Valves: Closed
Circulating Valve: Open Fill Valves and Sales Valves: Open Circulating Valves: Closed Equalizing Vales: Open Production into:ST500CHK-144,ST500CHK-143, & ST500CHK-152 Production/Sales Phase: Ò Water #ST 500 CHK-1 Ò Load Line Water #ST 500 CHK-14 SWD System Flare Circ. VRU Meter #641197VRUD Check Meter #641197 D Header NA. Test Meter #14268029933 Combuster #641197FLAR Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 08.10.10