	Appropriate District State of New Mexico			Form C-103				
Office <u>District I</u> – (575) 39	93-6161	Energy, M	linerals and Nat	ural Resources	THE LABORATION OF THE PARTY OF		sed July 18, 2	2013
	, Hobbs, NM 88240			•	WELL API N 30-015-22631	0.		
811 S. First St., Art	<u>ct II</u> – (575) 748-1283 First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease			\dashv
	trict III – (505) 334-6178 1220 South St. Francis Dr.			STATE ✓ FEE □				
District IV - (505)	<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/303					6. State Oil & Gas Lease No.		
1220 S. St. Francis 87505	Dr., Santa Fe, NM				BO-2071-0034			
0,203	SUNDRY NOTIO	CES AND REPO	ORTS ON WELL	3	7. Lease Nam	e or Unit Agre	ement Nam	ie e
	IS FORM FOR PROPOS ERVOIR. USE "APPLIC				Empire Abo U	` .		
	li: Oil Well 🔽	Gas Well 🔲 C	Other		8. Well Num	ber 333A		
2. Name of Op Apache Corpora					9. OGRID N 873	ımber		
3. Address of C	•				10. Pool nam			
303 Veterans Ai	rpark Lane, Suite 10	00 Midland, TX	79705		Empire; Abo (2	22040)		
4. Well Location	1	2400	0		_	10/00		
Unit L	etter:_		rom the South	line and	00 feet	from the Wes	t li	ne
Section	n 34		<u> </u>	ange 28E	NMPM	County I	Eddy	William of Lane
		11. Elevation (R, RKB, RT, GR, etc.)			
		<u>l</u>	3660 GL		· 1864			
	12. Check A	ppropriate Bo	x to Indicate N	lature of Notice,	Report or Ot	ner Data		
	NOTICE OF IN	TENTION TO	. .	l cur			. C.T	
	NOTICE OF IN MEDIAL WORK []	PLUG AND AB		REMEDIAL WOR	SEQUENT		G CASING	П
TEMPORARILY	<u> </u>	CHANGE PLAN		COMMENCE DR		_	3 0/10/110	Н
PULL OR ALTE	=	MULTIPLE CO		CASING/CEMEN				_
DOWNHOLE C	OMMINGLE					•		
CLOSED-LOOF	P SYSTEM			07.175				_
OTHER:	e proposed or compl	latad amanations	(Clearly state all	OTHER:	d airea mantinant	datas inaludin	a actimated	L data
of starti	ng any proposed wo	rk) SEE RULE	19.15.7.14 NMA	C. For Multiple Co	mpletions: Atta	dates, includin ch wellbore dia	g estimated agram of	uaic
	d completion or reco			o. 10				
Apache would like	to perform the follow	ving work. Please	e see attachments	5.				
Objective: TA well	bore in order to eval	NM	NM OIL CONSERVATION ARTESIA DISTRICT					
Procedure:					*	NOV 1 4		
	s and pump, laying th					MOAT #	2016	
Release TAC at 3. Rig up wireline	nd scan tbg out of the	e hole, mark the	good tog and scr	ip the rest		D. 7. 0. 7. 1.		
• Set CIBP @ 5,76			•			RECEIV	ED	
	2% KCL fluid and pre		o 500 psi		TA status	may be are	Cr	
6. Turn in to OCD	and record the chart for TA approval	Į.			Successfu	may be grant	eo arter a	l .
0. 14/1/1/10 005	ioi iii appiovai				Contact H	MIT test is p ne OCD to sch	erformed	
						pe witnessed		test
Spud Date:			Rig Release D	ate: 09/22/1978	30 It may	se withessed	•	;
Spud Date.	9/08/1978		Rig Release D	09/22/19/6				'
						LUST	1200	3/1/2
I hereby certify t	hat the information a	above is true and	complete to the l	est of my knowleds	ge and belief.			 /
•	\wedge	,	•					
SIGNATURE_	DATE 11/09/2016							
Tama an anima	sabel Hudson		حملالم المس ◘	s: sabel.hudson@ap	pachecorp.com	PHONE: (43	2) 818-1143	,
Type or print nar For State Use O	ne Isabel Hudson		E-mail addres	55. <u>1555616366@a</u>		711UNE: (43)	2,010-1142	
:	_	1	^		1001 -		- 1	
APPROVED BY Conditions of Ap		'NGÉ	TITLE	mpyrves	ancor	DATE !!	17/16	



November 1, 2016

Empire ABO Unit # G-333 API # 30-015-22631 Eddy County, NM Producing Interval: 5,796-892' 5-1/2" csg @ 6,350'

Objective: TA wellbore in order to evaluate for future re-completion

Procedure:

- 1. POOH with rods and pump, laying them down
- 2. Release TAC and scan tbg out of the hole, mark the good tbg and scrap the rest
- 3. Rig up wireline
 - Set CIBP @ 5,760' w/ 35' cmt
- 4. Fill casing with 2% KCL fluid and pressure test plug to 500 psi
- 5. Schedule a test and record the chart
- 6. Turn in to OCD for TA approval

Apache Corporation – Empire Abo Unit #G-333

GL=3660' KB=11'

Hole Size

=11"

Hole Size =7-7/8"

DV Tool @ 2995'

Spud Date: 9/8/1978

Wellbore Diagram - Current Status

Date: 9/7/2011

S Hardin

API: 30-015-22631



Surface Location

2100' FNL & 1100' FEL, Unit G Sec 34, T17S, R28E, Eddy County, NM

Surface Casing

8-5/8" 24# K-55 @ 749' w/ 350 sx to surface

TUBING DETAIL								
Qty	Description	Length	Depth					
187	2-7/8" J-55 8rd EUE 6.5#	5851'	5899'					

TAC @ 5732' SN @ 5899'

5/11: Perf Upr Abo @ 5796'-98', 5802'-04', 5810'-14', 5822'-28', 5838'-40', 5858'-62', 5868'-72', 5874'-76', 5886'-92' (2 JSPF, 64 Holes)

5/11: CIBP @ 5906'

5/11: Perf Upr Abo @ 5914'-22', 5930'-34', 5940'-42', 5952'-54', 5960'-64', 5966'-68', 5974'-78', 5982'-84', 6000'-02', 6006'-08', 6010'-12', 6016'-20' (2 JSPF, 76 Holes) Acidize w/4500 gals 15% NEFE

5/11: CIBP @ 6130'

5/92: Possible CIBP or CICR at unknown depth could exist when well was TA'd

10/78: Perf Abo @ 6234'-6244'

10/78: CICR @ 6258'

9/78: Perf Abo @ 6271'-6284'

PBTD = 5906' TD = 6350' **Production Casing**

5 1/2" 15.5# K-55 @ 6350' w/ 1375 sx to surface