В	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT	DCD-ART	ESIA	OMB 1 Expires 5. Lease Serial No.	1 APPROVED NO. 1004-0135 3: July 31, 2010	
SUNDRY Do not use th abandoned we	NMNM0557371 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well 🛛 Ot	her: INJECTION				8. Well Name and No AAO FEDERAL		
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-42549-00-X1					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code) 8-1801)	10. Field and Pool, or Exploratory CISCO UNKNOWN				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description,).		•	11. County or Parish	, and State	
Sec 1 T18S R27E SWNE 2470FNL 2380FEL 32.776548 N Lat, 104.231257 W Lon			•	•	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·						
□ Notice of Intent	□ Acidize	🗖 Deep	ben	Product	ion (Start/Resume)	□ Water Shut-Of	îf
—	Alter Casing	🗖 Frac	ture Treat	🗖 Reclama	ation	U Well Integrity	
Subsequent Report	Casing Repair	🗖 New	New Construction		lete	□ Other	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempor	arily Abandon		
	Convert to Injection	🗖 Plug	Back	🛛 Water D	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil-	give subsurface i the Bond No. on sults in a multiple	file with BLM/BIA completion or reco	red and true ve Required sub completion in a r	rtical depths of all pert osequent reports shall b new interval, a Form 31 n, have been completed	inent markers and zones e filed within 30 days 60-4 shall be filed once , and the operator has	i.
APACHE COMPLETED THE	WELL AS FOLLOWS:				SE	E ATTACHED FOR TIONS OF APPROV	
PLEASE SEE THE ATTACHE	ED FIRST FLOW DATED	05/05/2016			CONDI	TIONS OF APPROV	AL
Also see attached Facility dia	gram					,	
Apache has emailed Deborah to the OCD via mail	h Ham & Dinah Negrete wi	th this informa	· ·		NIM OIL C	ONSERVATION	1
Water from these leases will h	be disposed of in this facili	ty:	Accepte		ARIE:	SIA DIST.	
JUD-150	3	· • • • • • • • • • • • • • • • • • • •	2T	NOCD	N0\	1 4 2016	
· · ·	# Electronic Submission For APACHI nmitted to AFMSS for proc	E CORPORAT	ON, sent to the SCILLA PEREZ o	Carlsbad n 05/05/2016	(16PP1083SE)	ECEIVED	
Name (Printed/Typed) EMILY FC	DLLIS	· · · ·	Title REGUL	ATORY AN	ALYST		
Signature (Electronic	Submission)		Date 05/05/2	016	APP	ROVED	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u></u>	BC MAY	-2-0-2010 i	
Approved By			Title		Ē/	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease	Office			S A. AMOS VISOR-EPS	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department of	r agency of the United	

** BLM REVISED **

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Additional data for EC transaction #338417 that would not fit on the form

32. Additional remarks, continued

AAO Federal BM State MJ State OD Federal SB State TDF State NMBP State SCBP State Red Lake 36 A & C State



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:	•		District	Artesia			
Well Name	AAO Fed. #1 SWD		State	NM	County	E	ddy
Operator	Apache Corporation		Sales Ty	pe			
Location	AAO Fed. South Btty/ SWD Btty		Pumper:		Bob	by Buffington	
Property Number	CF701023		API #:			4	• •
AFE Number	11-14-2308-CP						· .
Apache W. I.		N.R.I.			_		
Does Flow Constitute Ini	tial Production From Well:				-		•
Production Data:			n daan dhadadaa daadada waxaa tahada aa aa ah			~	•
First Flow Date	5/5/2016	Time O	nline:	12	::00 PM	-	
Oil/Cond. (BOPD)	0	Water	(BPD)		2000		
Gas (8/8th) MCF/D	0	FTP/SICI	P (psig)		750/ 0	· · · · ·	
Prod Method (Flow/Pur	mp) H-Pump	Formati	on				
Gas Gatherer Oil Gatherer	N/A		Commoi	n Tank B	atterv /	AO Fed South	Bttv
Water Transfer/Truck	Pipeline	· · · ·	Name Di		-	AAO Fed. #1 S	
System Name	SWD If Common Batte			-	·	AO Fed South	
		, , , , , , , , , , , , , , , , , , ,	· Duttor				Bily
Number of Tanks & Size				Treater:		•	
Additional:				•	· · · ·		
Separator: Size & BTU	Size:	BTU:			Additiona	l:	
Gathering Fee	Sys. Fuel		Co	omp Fuel		Comp Fee	Э
Gas Purchaser	,		Oil Purch	aser			
Processed		i i	NGL's to	Apache			
Comments:							
Prepared By:	Bobby Buffington	Phone:	575-441-	6019	-	Date:	5/5/2016
		-					

C:\Users\emily.follis\AppData\Local\Microsoft\Windows\Temporary Internet Files\Content.Outlook\XVOOYH7R\AAO Fed #1 SWD First Flow Form.xlsx

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14

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