Submit One Copy To Appropriate District Office	State of New M		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Nati		Revised November 3, 2011 WELL API NO. 30-015-32480	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8		STATE     FEE       6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Collatt	
1. Type of Well: Oil Well 🛛 Gas	Well Other		8. Well Number 2	
2. Name of Operator CHI OPERATING, INC.			9. OGRID Number 4378	
3. Address of Operator PO BOX 1799 MIDLAND, TX 79701		· · ·	10. Pool name or Wildcat S Carlsbad Morrow	
4. Well Location			· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>B</u> : <u>660</u> feet fro			,	
	Range <u>26E</u> NMPM <u>Eddy</u> . Elevation (Show whether DR			
	3217 GI	L		
12. Check Appropriate Box to Inc	licate Nature of Notice, R	leport or Other L	Jata	
	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN		
OTHER:		Location is r	eady for OCD inspection after P&A	
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
$\land$ A steel marker at least 4" in diameter				
<b>OPERATOR NAME, LEASE</b>	NAME, WELL NUMBER,	API NUMBER, QI	UARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. $\square$ All metal bolts and other materials h	ave been removed Portable b	ases have been rem	oved. (Poured onsite concrete bases do not have	
to be removed.)			sved. (i oured onsite concrete bases do not nave	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.				
If this is a one-well lease or last rem location, except for utility's distribution		ical service poles an	Id lines have been removed from lease and well	
When all work has been completed, return	rn this form to the appropriate	District office to scl	hedule an inspection.	
signature Panlet	TITLE	regulatory clerk	DATE 11/11/16	
TYPE OR PRINT NAMEPAM CO	DRBETT E-MAIL:pamc@	chienergyinc.com_	PHONE: 432-634-7062	
For State Use Only	1	A DE LA' AF	aciena u tout II	

	VAI
Conditions of Approval (if any):	- 00

٦ .

APPROVED BY: <u>Multiply</u> TITLE<u>COMPLIANCE OFFICER</u> DATE <u>11</u> <u>121</u> <u>16</u> Conditions of Approval (if any):

.