NM OIL CONSERVATION ARTESIA DISTRICT

NOV 1 0 2016

Submit One Copy To Appropriate District Office	State of New M	exico	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 S. First St., Artesia, NM 88210			30-015-33250
District III	<u>iet III</u> 1220 South St. Francis Dr		5. Indicate Type of Lease STATE 🛛 FEE
District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Forni
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗍 Other			8. Well Number 003
2. Name of Operator			9. OGRID Number
Cimarex Energy Co of Colorado			162683
3. Address of Operator			10. Pool name or Wildcat
202 S. Cheyenne Ave. Suite 1000, Tulsa OK 74103 4. Well Location			Carlsbad;Morrow, South (Pro-Gas)
Unit Letter_ <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line			
Section 15 Township 22S_Range 27ENMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK DUID AND ABANDON REMEDIAL WORK ALTERING CASING			
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
and the second			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all-work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE AMAGA Shulder			
TYPE OR PRINT NAME	SheldonE-MAIL	RSheldon@cima	PHONE: 918-295-1709
APPROVED BY Aller L	Kyrl TITLE	OMPLIANCE	OFFICEN DATE 11/2//6