		OCD Artesia				
Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA	S INTERIOR	, ·	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. / NMNM20060		
SUN	DRY NOTICES AND REPO					
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM120083		
1. Type of Well				8. Well Name and No. LONE STAR FEDERAL COM 1		
2. Name of Operator Contact: ERIC SPRINKLE V F PETROLEUM INCORPORATED E-Mail: eric@vfpetroleum.com				9. API Well No. 30-015-20178-00-S1		
3a. Address 3b. Phone No Ph: 432-68						
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 9 T19S R27E SWSW 660FSL 660FWL				EDDY COUNT	Y, NM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	N	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	_	ion (Start/Resume) 🔲 Water Shut-Off		
🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	n 🗖 Reclam		Well Integrity Other	
Final Abandonment No		□ Plug and Abando	_	prarily Abandon		
_				Disposal		
If the proposal is to deepen d Attach the Bond under which following completion of the testing has been completed. determined that the site is rea 09/20/16 TOH w/rds 09/21/16 TOH w/ tbg	& pmp. . No TAC. Left TAC and 3 its	r, give subsurface locations and e the Bond No. on file with BLI esults in a multiple completion iled only after all requirements, in hole. Recovered 9,984	measured and true v M/BIA. Required st or recompletion in a including reclamatio	ertical depths of all perti- ubsequent reports shall be new interval, a Form 310 on, have been completed, NM OIL CO	nent markers and zones. filed within 30 days 50-4 shall be filed once	
permission from BLM to leave TAC in hole. Set CIBP @ 9,800?. 09/22/16 Tag CIBP @ 9,800?. Spot 24 bbl 15% Nefe double inhibited acid down tbg. Si				NOV 9 9 2016		
pump w/ 14 bbl @ ? bp	m. Lost circulation, pump add	?I 24 bbl. Well went on v	acuum.			
09/23/16	9,800?. BLM approved proc	edure to set cmt rtnr @ 9	,540? and pump	100 sx REC	EIVED	
09/24/16 Set cmt rtni	r @ 9,540?. Pmp 100 sx Class	H cmt. Press up squeez	e 600#. Revers	-	· · ·	
14. I hereby certify that the fore	Electronic Submission	#356311 verified by the BLI	V Well Informatic	on System	dia	
	For V F PETRO Committed to AFMSS for proce	EUM INCORPORATED, se ssing by DEBORAH MCKIN	ent to the Carlsba	nd 16 (16PP1985SE)	, leco.	
Name (Printed/Typed) ERIC SPRINKLE						
Signature (Ele	ctronic Submission)	Date 10	/28/2016	ccepter h	MOCD MOCD MOCD	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE L	JSE V	N. L	
Approved By ACCEPTED			ES A AMOS ERVISORY PET	· · · · · · · · · · · · · · · · · · ·	Date 11/15/2016	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant		rlsbad				
	Title 43 U.S.C. Section 1212, make it udulent statements or representations a			nake to any department of	r agency of the United	

** BLM REVISED **

¥

Additional data for EC transaction #356311 that would not fit on the form

and the state of the second

32. Additional remarks, continued

9,130?. Spot 50 sx cmt plug @ 8,944?. Reverse out @ 8,344?.

09/27/16 Tag cmt plug @ 8,637?. Approved/witnessed by BLM. Perf @ 8,079? ? 84?. Set CIBP @ 8,200?.

09/30/16 Spot 53 bbl of acid on formation. Testing for production.