

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-41744

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SKEEN 2 SWD

8. Well Number #1

9. OGRID Number
4323

10. Pool name or Wildcat
SWD; BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter M : 400 feet from the SOUTH line and 1200 feet from the WEST line
Section 02 Township 26S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3218' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is proposing to temporary abandonment of the Skeen 2 SWD. We would request for a minimum of 2 years for the TA status for the above subject well. TA procedure is as follows:

- FE to remove above grade flowline and cap off below grade as required.
- Mobilize rig to location.
- Kill well down tubing side as required.
- ND tree and NU BOPE.
- Engage hanger, release on-off tool and kill well down casing side as required.
- Re-engage on off tool, release packer and POOH LD 4 1/2" tubing and packer. Send packer/on-off tool for full redress.

Please find attached current and proposed TA wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 10/25/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 11/24/16

Conditions of Approval (if any):

Temporary Abandonment Procedure:

- RU wireline unit. Run and set 7" CIBP at ~4650' (top).
- PU 7" test packer on 2 7/8" WS and trip in hole to within 5' of CIBP @ ~4650' and set. Test down WS to 500 psi for 30 minutes to confirm integrity of CIBP. Release test packer and circulate well with 9 ppg brine containing corrosion inhibitor, biocide and oxygen scavenger. POOH with WS and test packer.
- Wireline unit to cap CIBP with minimum of 35' of cement to complete zonal abandonment of Brushy Canyon perms.
- Run and set 7" CIBP at ~2500' (top). Cap CIBP with 35' of cement. Pull uphole with dump bailer and WOC ~2 hrs. Tag and report top of plug with bailer.
- Pressure test casing above plug to 500 psi for 30 minutes. RD and release WL unit.
- ND BOPE and tubing head. Install 11" x 2" NPT tapped abandonment flange with 2" nipple and 2" bleeder valve. Barricade around abandonment flange as required.
- RDMO rig.

Skeen 2-26-27 SWD 1-1

Location:

400' FSL & 1200' FWL, Sec-2 T-26S, R-27E
 Unit Letter:
 Field: Brushy Draw
 County: Eddy
 State: New Mexico
 Area: Carlsbad

Well Info:

Spud Date: 1/7/2014
 API: 30-015-41744
 Cost Center: UC000LYCX
 WBS#: UWDB-S6004-DRL
 Ref No: NX4338
 Lease: State

Current Wellbore Diagram

Elevations:

DF:
 KB: (31') 3249'
 GL: 3218'

Conductor

Size: 20", 94#, J-55 STC
 Set @: 80'

Surface Casing

Size: 9 5/8", 40#, HCK-55
 Set @: 1508'
 With: 975 ex
 Hole Size: 12 1/4"
 TOC: Surface
 By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WED Engineer, WD Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Baker 7" x 3 1/2" Lok-Set Pkr

Log Depth		Surface		Depth		Log Depth		Surface		Depth	
0		Original BH		0.0		11		Original BH		11.0	
1		26-27		1.0		12		26-27		12.0	
2		26-27		2.0		13		26-27		13.0	
3		26-27		3.0		14		26-27		14.0	
4		26-27		4.0		15		26-27		15.0	
5		26-27		5.0		16		26-27		16.0	
6		26-27		6.0		17		26-27		17.0	
7		26-27		7.0		18		26-27		18.0	
8		26-27		8.0		19		26-27		19.0	
9		26-27		9.0		20		26-27		20.0	
10		26-27		10.0		21		26-27		21.0	
11		26-27		11.0		22		26-27		22.0	
12		26-27		12.0		23		26-27		23.0	
13		26-27		13.0		24		26-27		24.0	
14		26-27		14.0		25		26-27		25.0	
15		26-27		15.0		26		26-27		26.0	
16		26-27		16.0		27		26-27		27.0	
17		26-27		17.0		28		26-27		28.0	
18		26-27		18.0		29		26-27		29.0	
19		26-27		19.0		30		26-27		30.0	
20		26-27		20.0		31		26-27		31.0	
21		26-27		21.0		32		26-27		32.0	
22		26-27		22.0		33		26-27		33.0	
23		26-27		23.0		34		26-27		34.0	
24		26-27		24.0		35		26-27		35.0	
25		26-27		25.0		36		26-27		36.0	
26		26-27		26.0		37		26-27		37.0	
27		26-27		27.0		38		26-27		38.0	
28		26-27		28.0		39		26-27		39.0	
29		26-27		29.0		40		26-27		40.0	
30		26-27		30.0		41		26-27		41.0	
31		26-27		31.0		42		26-27		42.0	
32		26-27		32.0		43		26-27		43.0	
33		26-27		33.0		44		26-27		44.0	
34		26-27		34.0		45		26-27		45.0	
35		26-27		35.0		46		26-27		46.0	
36		26-27		36.0		47		26-27		47.0	
37		26-27		37.0		48		26-27		48.0	
38		26-27		38.0		49		26-27		49.0	
39		26-27		39.0		50		26-27		50.0	
40		26-27		40.0		51		26-27		51.0	
41		26-27		41.0		52		26-27		52.0	
42		26-27		42.0		53		26-27		53.0	
43		26-27		43.0		54		26-27		54.0	
44		26-27		44.0		55		26-27		55.0	
45		26-27		45.0		56		26-27		56.0	
46		26-27		46.0		57		26-27		57.0	
47		26-27		47.0		58		26-27		58.0	
48		26-27		48.0		59		26-27		59.0	
49		26-27		49.0		60		26-27		60.0	
50		26-27		50.0		61		26-27		61.0	
51		26-27		51.0		62		26-27		62.0	
52		26-27		52.0		63		26-27		63.0	
53		26-27		53.0		64		26-27		64.0	
54		26-27		54.0		65		26-27		65.0	
55		26-27		55.0		66		26-27		66.0	
56		26-27		56.0		67		26-27		67.0	
57		26-27		57.0		68		26-27		68.0	
58		26-27		58.0		69		26-27		69.0	
59		26-27		59.0		70		26-27		70.0	
60		26-27		60.0		71		26-27		71.0	
61		26-27		61.0		72		26-27		72.0	
62		26-27		62.0		73		26-27		73.0	
63		26-27		63.0		74		26-27		74.0	
64		26-27		64.0		75		26-27		75.0	
65		26-27		65.0		76		26-27		76.0	
66		26-27		66.0		77		26-27		77.0	
67		26-27		67.0		78		26-27		78.0	
68		26-27		68.0		79		26-27		79.0	
69		26-27		69.0		80		26-27		80.0	
70		26-27		70.0		81		26-27		81.0	
71		26-27		71.0		82		26-27		82.0	
72		26-27		72.0		83		26-27		83.0	
73		26-27		73.0		84		26-27		84.0	
74		26-27		74.0		85		26-27		85.0	
75		26-27		75.0		86		26-27		86.0	
76		26-27		76.0		87		26-27		87.0	
77		26-27		77.0		88		26-27		88.0	
78		26-27		78.0		89		26-27		89.0	
79		26-27		79.0		90		26-27		90.0	
80		26-27		80.0		91		26-27		91.0	
81		26-27		81.0		92		26-27		92.0	
82		26-27		82.0		93		26-27		93.0	
83		26-27		83.0		94		26-27		94.0	
84		26-27		84.0		95		26-27		95.0	
85		26-27		85.0		96		26-27		96.0	
86		26-27		86.0		97		26-27		97.0	
87		26-27		87.0		98		26-27		98.0	
88		26-27		88.0		99		26-27		99.0	
89		26-27		89.0		100		26-27		100.0	
90		26-27		90.0		101		26-27		101.0	
91		26-27		91.0		102		26-27		102.0	
92		26-27		92.0		103		26-27		103.0	
93		26-27		93.0		104		26-27		104.0	
94		26-27		94.0		105		26-27		105.0	
95		26-27		95.0		106		26-27		106.0	
96		26-27		96.0		107		26-27		107.0	
97		26-27		97.0		108		26-27		108.0	
98		26-27		98.0		109		26-27		109.0	
99		26-27		99.0		110		26-27		110.0	
100		26-27		100.0		111		26-27		111.0	
101		26-27		101.0		112		26-27		112.0	
102		26-27		102.0		113		26-27		113.0	
103		26-27		103.0		114		26-27		114.0	
104		26-27		104.0		115		26-27		115.0	
105		26-27		105.0		116		26-27		116.0	
106		26-27		106.0		117		26-27		117.0	
107		26-27		107.0		118		26-27		118.0	
108		26-27		108.0		119		26-27		119.0	
109		26-27		109.0		120		26-27		120.0	
110		26-27		110.0		121		26-27		121.0	
111		26-27		111.0		122		26-27		122.0	
112		26-27		112.0		123		26-27		123.0	
113		26-27		113.0		124		26-27		124.0	
114		26-27		114.0		125		26-27		125.0	
115		26-27		115.0		126		26-27		126.0	
116		26-27		116.0		127		26-27		127.0	
117		26-27		117.0		128		26-27		128.0	
118		26-27		118.0		129		26-27		129.0	
119		26-27		119.0		130		26-27		130.0	
120		26-27		120.0		131		26-27		131.0	
121		26-27		121.0		132		26-27		132.0	
122		26-27		122.0		133		26-27		133.0	
123		26-27		123.0		134		26-27		134.0	
124		26-27		124.0		135		26-27		135.0	
125		26-27		125.0		136		26-27		136.0	
126		26-27		126.0		137		26-27		137.0	
127		26-27		127.0		138		26-27		138.0	
128		26-27		128.0		139		26-27		139.0	
129		26-27		129.0		140		26-27		140.0	
130		26-27		130.0		141		26-27		141.0	
131		26-27		131.0		142		26-27		142.0	
132		26-27		132.0		143		26-27		143.0	
133		26-27		133.0		144		26-27		144.0	
134		26-27		134.0		145		26-27		145.0	
135		26-27		135.0		146		26-27		146.0	
136		26-27		136.0		147		26-27		147.0	
137		26-27		137.0		148		26-27		148.0	
138		26-27		138.0		149		26-27		149.0	
139		26-27		139.0		150		26-27		150.0	
140		26-27		140.0		151		26-27		151.0	
141		26-27		141.0		152		26-27		152.0	
142		26-27		142.0		153		26-27		153.0	
143		26-27		143.0		154		26-27		154.0	
144		26-27		144.0		155		26-27		155.0	
145		26-27		145.0		156		26-27		156.0	
146		26-27		146.0		157		26-27		157.0	
147		26-27		147.0		158		26-27		158.0	
148		26-27		148.0		159		26-27		159.0	
149		26-27		149.0		160		26-27		160.0	
150		26-27		150.0		161		26-27		161.0	
151		26-27		151.0		162		26-27		162.0	
152		26-27		152.0		163		26-27		163.0	
153		26-27		153.0		164		26-27		164.0	
154		26-27		154.0		165		26-27		165.0	
155		26-27		155.0		166		26-27		166.0	
156		26-27		156.0		167		26-27		167.0	
157		26-27		157.0		168		26-27		168.0	
158		26-27		158.0		169		26-27		169.0	
159		26-27		159.0		170		26-27		170.0	
160		26-27		160.0		171		26-27		171.0	
161		26-27		161.0		172		26-27		172.0	
162		26-27		162.0		173		26-27		173.0	
163											

Skeen 2-26-27 SWD 1-1

Location:

400' FSL & 1200' FWL, Sec-2 T-26S, R-27E
 Unit Letter:
 Field: Brushy Draw
 County: Eddy
 State: New Mexico
 Area: Carlsbad

Well Info:

Spud Date: 1/7/2014
 API: 30-015-41744
 Cost Center: UC000LYCX
 WBS#: UWDD8-S8004-DRL
 Ref No: NX4338
 Lease: State

Proposed TA Wellbore Diagram

Elevations:

DF:
 KB: (31') 3249'
 GL: 3218'

Conductor

Size: 20", 94# J-55 STC
 Set @: 80'

Surface Casing

Size: 9 5/8", 40# HCK-55
 Set @: 1508'
 With: 875 sx
 Hole Size: 12 1/4"
 TOC: Surface
 By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eureka Field Office. Discuss w/ WFO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Temporary

35' Cmt cap to 2485'
 T/CIBP @ 2500'

Permanent

35' Cmt cap to 4615'
 T/CIBP @ 4650'

Perfs	Status	
2550-2580', 6 SPF	Open - no flow	Bell Canyon
2632-2668', 6 SPF	Open - no flow	Bell Canyon
2696-2712', 6 SPF	Open - no flow	Bell Canyon
2730-2760', 6 SPF	Open - no flow	Bell Canyon
2858-2890', 6 SPF	Open - no flow	Bell Canyon
3082-3106', 6 SPF	Open - no flow	Bell Canyon
T/ Cherry Canyon @ 3206'		
3420-3432', 6 SPF	Open - no flow	Cherry Canyon
3584-3600', 6 SPF	Open - no flow	Cherry Canyon
3622-3628', 6 SPF	Open - no flow	Cherry Canyon
3896-3920', 6 SPF	Open - no flow	Cherry Canyon
4030-4042', 6 SPF	Open - no flow	Cherry Canyon
4084-4104', 6 SPF	Open - no flow	Cherry Canyon
4136-4152', 6 SPF	Open - no flow	Cherry Canyon
4284-4306', 6 SPF	Open - no flow	Cherry Canyon

T/ Brushy Canyon @ 4372'		
4706-4716', 6 SPF	Open - 100% flow zone	Brushy Canyon
4932-4936', 6 SPF	Open - no flow	Brushy Canyon

Production Casing

Size: 7", 26# C-110 LTC
 Set @: 6772'
 With: 865 sx
 Hole Size: 8 3/4"
 TOC: Surface
 By: Circulation

Created: 24-Oct-10
 By: RBUZ

PBTD: 5120'
 TD: 5206'

