

**District I** – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**  
**NOV 18 2016**  
**NOV 18 2016**  
**RECEIVED**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-41744
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKEEN 2 SWD
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat SWD; BRUSHY CANYON

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

#### 4. Well Location

Unit Letter M : 400 feet from the SOUTH line and 1200 feet from the WEST line  
 Section 02 Township 26S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3218' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:			

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: TA STATUS W/CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS TEMPORARY ABANDONED THE ABOVE WELL. ORIGINAL MIT CHART AND A COPY IS ATTACHED.

TA OPERATIONS PERFORMED BETWEEN NOV 3 -14, 2016

Mobilized Rig to location and rigged up on well.  
RU to flow back well to reduce TP to ~100 psi.  
Bullhead 80 bbls 10# brine down tubing, test 7" x 4 1/2" casing to 700 psi - OK.

MUST REAPPLY FOR SCD PERMIT  
IF NOT RETURNED TO INJECTION  
BEFORE 9/1/2017.

NM OIL CONSERVATION  
ARTESIA DISTRICT

NM OIL CONSERVATION  
 ARTESIA DISTRICT  
 NOV 18 2016  
 RECEIVED

Temporary Abandoned Status Approved  
Until 9/1/2021

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Honora-Munell TITLE PERMITTING SPECIALIST DATE 10/16/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**

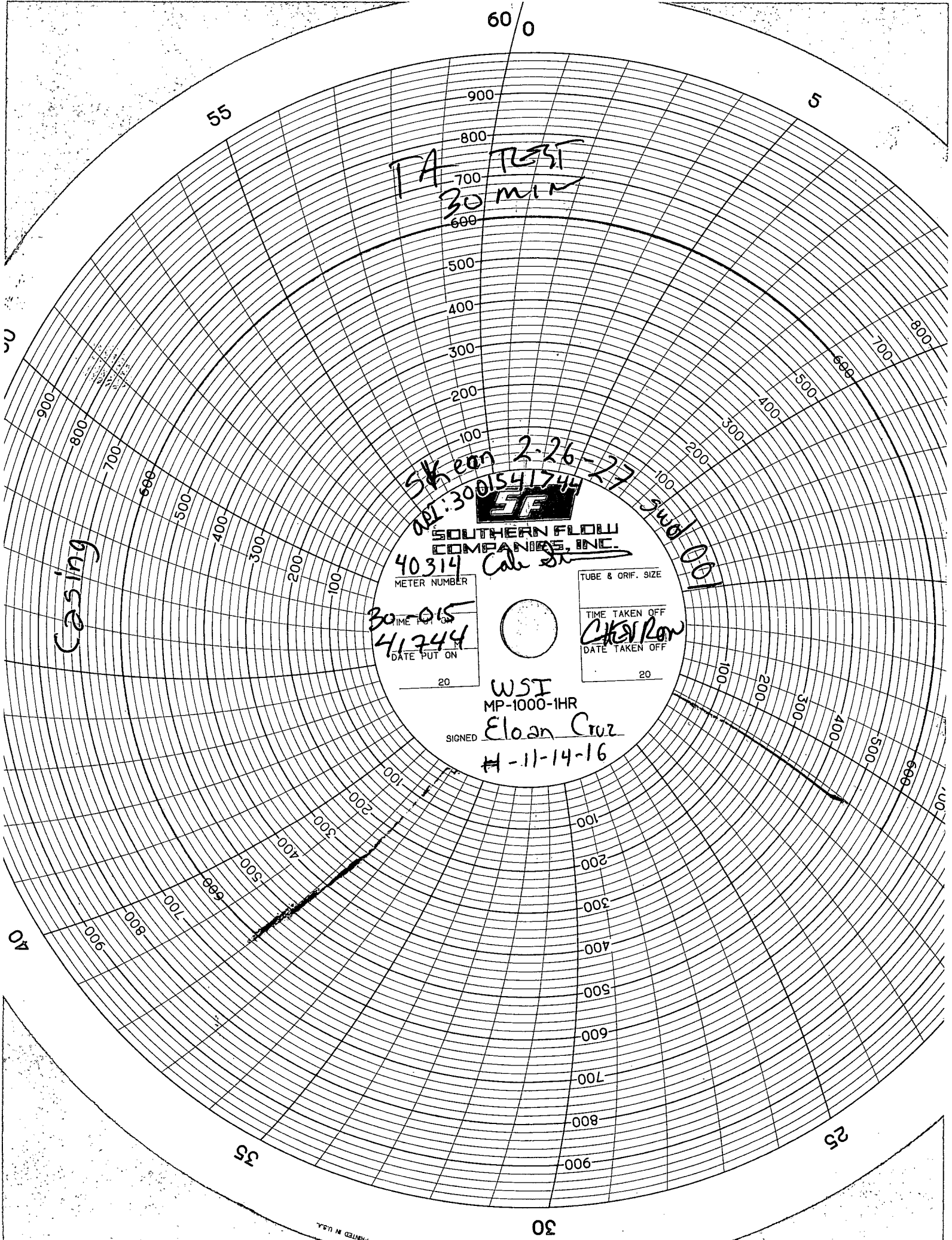
APPROVED BY: KULIRO INAB TITLE COMPLAINTS OFFICER DATE 4/24/16  
Conditions of Approval (if any):

## TA PROCEDURE:

- RU wireline unit and make 2.812" GR run, set 2.812" plug in profile below packer – no flow.
- ND tree, NU and test 7 1/16", 5M BOP.
- Release 4 1/2" tubing from packer, POOH and LD 4 1/2" tubing and on-off tool overshot.
- PU 7" test packer and 1 joint 2 7/8" WS. Set packer to test 2 7/8" pipe rams – found pump leaking, repaired leak and re-tested BOP rams – OK.
- PU on-off tool and RIH on 2 7/8" WS to 2483' and latched onto packer. Released and POOH with 7"x3 1/2" Baker Lok-Set packer.
- RU wireline unit. RIH and set 7" CIBP at 4650'.
- PU and RIH with 7" test packer on 2 7/8" WS to 4645' and set packer. Successfully tested down WS to 650 psi to assure CIBP hydraulic isolation.
- Circulate well with inhibited packer fluid and POOH with WS and test packer.
- Wireline unit dump bailed 35' of cement on CIBP at 4650'. TOC at 4615'.
- Wireline unit RIH and set second 7" CIBP at 2500' and dump bailed 35' of cement on CIBP at 2500'. TOC at 2465'. SD and WOC overnight.
- TIH with 2 7/8" WS and tagged TOC at 2465'. Conduct preliminary casing pressure test to 500 psi – OK.
- POOH with 2 7/8" WS and top off casing with 5 bbls inhibited packer fluid to replace tubing displacement volume.

Conduct official casing pressure test to 600 psi for 40 minutes – Richard Inge with NMOCD approved conducting test unwitnessed due to schedule backlog

Please find attached a copy of the TA Wellbore Diagram.



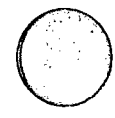
TA TEST  
30 min

Sloan 2-26-27  
APL: 3001541744

SOUTHERN FLOW  
COMPANIES, INC.

40314  
METER NUMBER

30-015  
TIME PUT ON  
41744  
DATE PUT ON



TUBE & ORIF. SIZE  
TIME TAKEN OFF  
DATE TAKEN OFF

WSI  
MP-1000-1HR  
Eloan Cruz  
H-11-14-16

Casing