

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 29 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

NAB 1433454353

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company <i>6137</i>		Contact Jake Harrington, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 432-214-5175
Facility Name Cotton Draw Unit SWD 181		Facility Type Salt Water Disposal
Surface Owner State	Mineral Owner State	API No 30-015-41649

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	36	24S	31E	1568	North	1189	East	Eddy

Latitude: 32.1767349

Longitude: -103.7268524

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 80bbbls	Volume Recovered 80bbbls
Source of Release Temporary frac tank	Date and Hour of Occurrence November 28, 2016 @ 8:30 AM	Date and Hour of Discovery November 28, 2016 @ 8:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Shelly Tucker, BLM Mike Bratcher, OCD	
By Whom? Ray Carter, Asst. Production Foreman	Date and Hour Shelly Tucker, BLM November 28, 2016 @ 2:30 PM Mike Bratcher, OCD November 28, 2016 @ 2:40 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Contract flowback personnel were transferring water from a minion tank to a frac tank when the frac tank started overflowing into lined containment. The valve to the frac tank was closed to stop further release.

Describe Area Affected and Cleanup Action Taken.*
Approximately 80bbbls produced water was released into lined containment. A vacuum truck was contacted and recovered all 80bbbls from lined containment. The lined containment was checked for holes and none were found. No further action is necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>	OIL CONSERVATION DIVISION	
Printed Name: Sheila Fisher	Signed By: <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: <i>11/29/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: Sheila.fisher@dvn.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 11/29/16	Phone: 575.748.1829	

* Attach Additional Sheets If Necessary

2RP-4016