

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-43319
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L0-3853-0006
7. Lease Name or Unit Agreement Name Wild Turkey 36/35 B2AB St Com
8. Well Number IH
9. OGRID Number 14744
10. Pool name or Wildcat Palmillo; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88240

4. Well Location
 Unit Letter A : 500 feet from the North line and 185 feet from the East line
 Section 36 Township 18S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: Casing Alteration OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 9 5/8" casing setting depth to 1000'.

Cementing would be as follows: Lead w/ 80 sx Class C w/ yield 2.12 cuft/sk @ 12.5 ppg. Tail w/ 200 sx Class C w/ yield 1.34 cuft/sk @ 14.8 ppg. TOC @ 0'. 25% excess.

MOC also requests approval to change the 7" x 5 1/2" split production casing to 7" production casing set @ 7805' & a 4 1/2" liner set @ TD (14,560') with top @ 7045'.

Cement 7" production csg as follows: Lead w/ 405 sx Class C w/ yield 2.12 cuft/sk @ 12.5 ppg. Tail w/ 400 sx Class H w/ yield 1.18 cuft/sk @ 15.6 ppg. TOC @ 800'. 25% excess.

Cement 4 1/2" liner as follows: 305 sx Class C w/ yield 2.97 cuft/sk @ 11.2 ppg. TOC @ 7045'. 25% excess.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer _____ DATE 12/9/2015 _____

Type or print name Andy Taylor _____ E-mail address: ataylor@mewbourne.com _____ PHONE: (575) 393-5905 _____

For State Use Only

APPROVED BY: Raygers TITLE DII SUPER DATE 09 DEC 16

Conditions of Approval (if any):