UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

	NOTICES AND REPORT			NIMINIMIT	1533	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Al	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other			8. Well Name a	and No. CANYON FEDERAL 1H		
2. Name of Operator Contact: STEPHANIE RABA XTO ENERGY INCORPORATED E-Mail: stephanie_rabadue@xtoenergy.			UE n	9. API Well No 30-015-43	o. 3428-00-X1	
3a. Address 500 W ILLINOIS STREET SUITE 100 Ph: 432 MIDLAND, TX 79701			irea code)	10. Field and F WILLOW	10. Field and Pool, or Exploratory WILLOW LAKE-BONE SPRING, SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or	Parish, and State	
Sec 6 T25S R29E SESE 190FSL 470FEL				EDDY CO	EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATUR	RE OF NOTIO	CE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		7	TYPE OF ACT	ION		
C Nation of Intent	☐ Acidize	□ Deepen	01	Production (Start/Resul	me) 🔲 Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	t 🔲 F	Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construc	ction 🔲 F	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abar	ndon 🔲 🛚	emporarily Abandon	Well Spud	
	□ Convert to Injection	Plug Back	■ Water Disposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for final actions of the proposal site of the proposal sit	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result bandonment Notices shall be filed (inal inspection.)	ve subsurface locations a e Bond No. on file with l ts in a multiple completion only after all requiremen	and measured and BLM/BIA. Required on or recompletions, including rec	I true vertical depths of al pired subsequent reports s on in a new interval, a Fo lamation, have been com	Il pertinent markers and zones. thall be filed within 30 days rm 3160-4 shall be filed once	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final following completed. Final At determined that the site is ready for final following the complete of the comp	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andoment Notices shall be filed and inspection.) 19:00. Drill 17-1/2? hole to complete to 2780. The complete to 2780. Lead & 225sx Versacem Tan 8-3/4? production hole to 2780.	ve subsurface locations a e Bond No. on file with I ts in a multiple completionly after all requiremen to 270?. Set 13-3/8? Tested csg. ?? Set 9-5/8? 36# J- ill, returns to surf. W 16.185? Set 5-1/2?	und measured and BLM/BIA. Requon on or recompletions, including recompletions. P. 54.5# J-55 E-55 LTC csg at JOC Mested Co. 17# CYP-110	I true vertical depths of all irred subsequent reports son in a new interval, a Folamation, have been compared to the surface at 2780?.	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final following completed. Final At determined that the site is ready for final following the site is ready for final final fill in the site is ready for fill the site is read	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andoment Notices shall be filed and inspection.) 19:00. Drill 17-1/2? hole to complete to 2780. The complete to 2780. Lead & 225sx Versacem Tan 8-3/4? production hole to 2780.	ve subsurface locations a e Bond No. on file with I ts in a multiple completionly after all requiremen to 270?. Set 13-3/8? Tested csg. ?? Set 9-5/8? 36# J- ill, returns to surf. W 16.185? Set 5-1/2?	und measured and BLM/BIA. Requon on or recompletions, including recompletions. P. 54.5# J-55 E-55 LTC csg at JOC Mested Co. 17# CYP-110	I true vertical depths of all irred subsequent reports son in a new interval, a Folamation, have been compared to the surface at 2780?.	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for fi 08/24-08/25/2016: Spud well (csg at 270?. Cmt w/315sx Cl (08/26-08/28/2016: Drill 12-1/4 Cmt csg w/ 770sx Econocem 08/29-09/14/2016: Drill & rean	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andoment Notices shall be filed and inspection.) 19:00. Drill 17-1/2? hole to complete to 2780. The complete to 2780. Lead & 225sx Versacem Tan 8-3/4? production hole to 2780.	ve subsurface locations a e Bond No. on file with I ts in a multiple completionly after all requiremen to 270?. Set 13-3/8? Tested csg. ?? Set 9-5/8? 36# J- ill, returns to surf. W 16.185? Set 5-1/2?	und measured and BLM/BIA. Requon on or recompletions, including recompletions. P. 54.5# J-55 E-55 LTC csg at JOC Mested Co. 17# CYP-110	I true vertical depths of all irred subsequent reports son in a new interval, a Folamation, have been compared to the surface at 2780?.	Il pertinent markers and zones, thall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final At determined that	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andoment Notices shall be filed final inspection.) ① 19:00. Drill 17-1/2? hole to concern the concern that the concern	ve subsurface locations as Bond No. on file with Its in a multiple completionly after all requirements of 270? Set 13-3/8? Tested csg. ?? Set 9-5/8? 36# Juil, returns to surf. W 16,185? Set 5-1/2? Correct Versacem Tail, est	ind measured and BLM Well Inforest to the Cartest the Cartest	I true vertical depths of all irred subsequent reports son in a new interval, a Folamation, have been compared by the surface at 2780?. BTC prod CBL will be run	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016	
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final At determined that the site is ready for final Bond of the involved testing has been completed. Final At determined that the site is ready for final Bond of the involved testing has been completed. Spud well (csg at 270?. Cmt w/315sx Cl (csg at	ally or recomplete horizontally, gively will be performed or provide the operations. If the operation result andomment Notices shall be filed final inspection.) ① 19:00. Drill 17-1/2? hole to concern the concern that the conce	ve subsurface locations are Bond No. on file with I ts in a multiple completionly after all requirement to 270?. Set 13-3/87. Tested csg. ?? Set 9-5/8? 36# J-iil, returns to surf. W 16,185? Set 5-1/2? I Versacem Tail, est Set Set Set Set Set Set Set Set Set Se	Ind measured and BILM/BIA. Requisits, including recomplished to the Cartest of th	I true vertical depths of al lired subsequent reports son in a new interval, a Folamation, have been compared by the surface at 2780?. BTC surface at 2780?. BTC prod CBL will be run mation System sbad 1/2016 (17PP)075SE)	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016 RECEIVED	
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final Attachment that the site is ready for final Bond of the involved testing has been completed. Final Attachment that the site is ready for final Bond of the involved testing has been completed. Final Attachment that the site is ready for final Bond of the involved testing has been completed. Spud well (csg at 270?. Cmt w/315sx Cl (c	ally or recomplete horizontally, give will be performed or provide the operations. If the operation result andomment Notices shall be filed final inspection.) ② 19:00. Drill 17-1/2? hole to concern the concern that the concern	ve subsurface locations are Bond No. on file with I ts in a multiple completionly after all requirement to 270?. Set 13-3/87. Tested csg. ?? Set 9-5/8? 36# J-ill, returns to surf. W 16, 185? Set 5-1/2? A Versacem Tail, est INCORPORATED, sing by PRISCILLA P Title	Ind measured and BILM Well Information to the Car EREZ on 10/24 REGULATOM OF OF OF CAR IN THE INFORMATION INTO INTENTION INTO I	I true vertical depths of al lired subsequent reports son in a new interval, a Folamation, have been compared by the surface at 2780?. BTC surface at 2780?. BTC prod CBL will be run mation System sbad 1/2016 (17PP)075SE)	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 08/24-08/25/2016: Spud well (csg at 270?. Cmt w/315sx Cl 08/26-08/28/2016: Drill 12-1/4 Cmt csg w/ 770sx Econocem 08/29-09/14/2016: Drill & rean csg at 16,185?. Cmt csg w/65 op/completion.	ally or recomplete horizontally, give will be performed or provide the operations. If the operation result andomment Notices shall be filed final inspection.) ② 19:00. Drill 17-1/2? hole to complete the complete to complete the complete to complete the complete th	ve subsurface locations a e Bond No. on file with I is in a multiple completic conly after all requirement to 270? Set 13-3/8? Tested csg. ? Set 9-5/8? 36# J- iil, returns to surf. W 16,185? Set 5-1/2? k Versacem Tail, est Solution of the EINCORPORATED, s sing by PRISCILLA P Title Date	Ind measured and BILM/BIA. Requisits, including recording to the control of the c	true vertical depths of allired subsequent reports son in a new interval, a Follomantion, have been compared by the surface at 2780?. BTC surface at 2780?. BTC prod CBL will be run mation System is bad 17PP 075SE)	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016 RECEIVED	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final state of the state of the site is ready for final state of the state of the site is ready for final state of the state of the site is ready for final state of the state of the site is ready for final state of the site is ready for final state of the site is ready for final state of the state of the site is ready for final state of the state of the site is ready for final state of the state of the site of the state of t	ally or recomplete horizontally, give will be performed or provide the operations. If the operation result andomment Notices shall be filed final inspection.) ② 19:00. Drill 17-1/2? hole to concern the concern that the concern	ve subsurface locations a e Bond No. on file with I is in a multiple completic conly after all requirement to 270? Set 13-3/8? Tested csg. ? Set 9-5/8? 36# J- iil, returns to surf. W 16,185? Set 5-1/2? k Versacem Tail, est Solution of the EINCORPORATED, s sing by PRISCILLA P Title Date	Ind measured and BILM/BIA. Requisits, including recording to the control of the c	true vertical depths of allired subsequent reports son in a new interval, a Follomantion, have been compared by the surface at 2780?. BTC surface at 2780?. BTC prod CBL will be run mation System is bad 17PP 075SE)	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016 RECEIVED	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 08/24-08/25/2016: Spud well (csg at 270?. Cmt w/315sx Cl 08/26-08/28/2016: Drill 12-1/4 Cmt csg w/ 770sx Econocem 08/29-09/14/2016: Drill & rean csg at 16,185?. Cmt csg w/65 or completion. I hereby certify that the foregoing is Com Name (Printed/Typed) STEPHAN	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andonment Notices shall be filed final inspection.) ② 19:00. Drill 17-1/2? hole to C., circ 26bbls to surf. WOC.? intermediate hole to 2780 Lead & 225sx Versacem Tan 8-3/4? production hole to 0SX Neocem lead & 1980s) true and correct. Electronic Submission #35: For XTO ENERGY amitted to AFMSS for process IIE RABADUE Submission) THIS SPACE FOR	ve subsurface locations a e Bond No. on file with I is in a multiple completic conly after all requirement to 270? Set 13-3/8? Tested csg. ? Set 9-5/8? 36# J- iil, returns to surf. W 16,185? Set 5-1/2? k Versacem Tail, est INCORPORATED, s sing by PRISCILLA P Title Date Title	Ind measured and BLM/BIA. Repletions, including recording to the control of the c	true vertical depths of allired subsequent reports son in a new interval, a Follomantion, have been compared by the surface at 2780?. BTC surface at 2780?. BTC prod CBL will be run mation System is bad 17PP 075SE)	Il pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has IM OIL CONSERVA ARTESIA DISTRICT DEC 0 2 2016 RECEIVED	