		- 10	COVATIO	N		
rm 3160-5 ugust 2007) UNITED STATES DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEMEN' SUNDRY NOTICES AND REPORTS OF			NEC A2 TUID		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC067849	
Do not use this form for proposals to drill or to re-enter an <b>Artesia</b> abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED			ia-n	6. If Indian, Allottee or Tribe Name		
	PLICATE - Other instructions o	1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2		7. If Unit or CA Agree	ement, Name and/or No.	
1. Type of Well				8. Well Name and No. EAGLE 34 K FEDERAL 86		
Other     Other     Other     Other     Other     Other     Other     Other     Other				9. API Well No.		
LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM 3a. Address 3b. Phone No. (include area code)				30-015-43863-00-X1 10. Field and Pool, or Exploratory		
1111 BAGBY STREET SUITE HOUSTON, TX 77002	05-327-4573	RED LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 34 T17S R27E NESW 2410FSL 1505FWL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, R	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗋 Acidize 🛛	] Deepen	Product	ion (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		Fracture Treat	C Reclam			
Final Abandonment Notice		New Construction Plug and Abandon	ug and Abandon 🔲 Tempo		⊠ Other Well Spud	
		Plug Back				
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give subs rk will be performed or provide the Bond I operations. If the operation results in a pandonment Notices shall be filed only at inal inspection.) G REPORT FOR A NEW OIL WE	l No. on file with BLM/BIA. multiple completion or recor fter all requirements, includir	Required su npletion in a	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
Spudded well on 9/23/16. Dril (396 cf) cl "C" cmt w/2% Cacl	led 11" hole to 355. Set 8-5/8" 24 2, 0.1% gel, & 0.25#/sx cello flake " çsg to 1500 psi for 30 min-OK.	1# J-55 csg @ 350'. Cp	fted w/300 ourface. Or	SX I		
Drilled 7-7/8" hole to TD4900' production csg @ 4884'. Cmte loss, 0.125#/sx cello flake, 0.1 w/700 sx (931 cf) cl "C" cmt w retarder, & 0.125#/sx PF-029	on 9/29/16. Ran open hole logs. ed lead w/300 sx (588 cf) cl "C" w % PF-013 retarder, 3#/sx Kolsea /0.2% PF-065 dispersant, 0.2% F cellophane. Circ 214 sx cmt to p sg during completion operations.	/6% gel, 5% salt, 0.2% II, & 0.4#/sx PF-045 de PF-606 fluid loss, 0.1%	PF-606 flu foamer. Ta PF-013	iled		
14. I hereby certify that the foregoing is	Electronic Submission #353782 v	verified by the BLM Well	Information	System	/ /	
Con	RCES II Á LP, sent to the py PRISCILLA PEREZ on	10/06/2016	(17PP0020SE)/	/		
Name (Printed/Typed) MIKE PIPPIN		Title PETROL	EUM ENG			
Signature (Electronic S		A Date 10/06/20	16	ED FOR RECC		
	THIS SPACE FOR FED	DERAL OR STATE C	DFFICEU	SF / 2016		
		T d		// m		
	d. Approval of this notice does not warra aitable title to those rights in the subject le tot operations thereon.		BUREAU C	DE LAND MANAGEME SBAD IELD OFFICE		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for statements or representations as to any magnetic statements or representations as to any magnetic statements of the statement of the st	any person knowingly and atter within its jurisdiction.	willfully to ma	ike to any department or a	agency of the United	
	ISED ** BLM REVISED ** BL		DEVICE		> ** [ /	
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