Form 3160-5 (August 2007)		UNITED STATI PARTMENT OF THE EAU OF LAND MAN	INTERIOR	OCD A		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						NM101967 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well           Image: Oil Well         Gas Well         Other						8. Well Name and No. PHILLIPS FEDERAL 001			
2. Name of Operator REMNANT OIL OPERATING, LLC						9. API Well No. 30-015-25692			
3a. Address P.O. BOX 5375 MIDLAND, TX 79704			3b. Phone No. (include area code) 432-242-4965			10. Field and Pool or Exploratory Area GRAYBURG, JACKSON, SR, QU,GRBY			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 560 FSL & 1680 FEL; , S7-T17S-R29E UNIT 0						11. Country or Parish. State EDDY, NM			
	12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURE	OF NOTI	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBM	ISSION	TYPE OF ACTION							
Notice of Intent		Acidize	Deepen Fracture	Treat	_	Juction (Start/Resume) lamation	Water Shut-Off Well Integrity		
Subsequent Report		Casing Repair	Ē	struction Abandon	Recomplete		Other Change of Operator		
Final Abandonment	t Notice	Convert to Injection	Plug Bac	k	🗌 Wa	Water Disposal			
the proposal is to dee	epen direction	ally or recomplete horizonta	ally, give subsurface	locations and i	measured a	and true vertical depths of	rk and approximate duration thereof of all pertinent markers and zones.		

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective OCTOBER 28, 2016, LARRY MARKER DBA MARKER OIL TRANSFERRED OPERATIONS TO REMNANT OIL OPERATING, LLC.

THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS ON THE LEASE LAND OR PORTION THEREOF AS DESCRIBED ABOVE.

REMNANT OIL OPERATING, LLC BOND COVERAGE PURSUANT TO 43 CRF 3104 FOR LEASE ACTIVITIES IS PROVIDED BY BLM BOND NO. NMB001311.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	994 Will A to				
CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR				
signature Carie Stoller	Date 11/04/2016	[			
THIS SPACE FOR FEDER	<b>¢</b>				
Approved by Charles Nimmer		ER	NOV 30 2000		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.	tify Id Oñice	BI	JREAU OF LAND MANAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	on knowingly and willfully to make to an	iy depart	CARLSBAD FIELD OFFICE		

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.