Submit 1 Copy To Appropriate District	State of New M	exico		Form C-103
Office District I – (575) 393-6161	Ensure Minanala and Mature Deserves		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> $-$ (575) 748-1283			30-015-43843	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1 5. That 50, Filesia, 100 00210		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	100 Rio Brazos Rd Aztec NM 87410		STATE 🛛	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator OXY USA INC.			9. OGRID Number	16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			10. Pool name or W	
			Pierce Crossing Wo	lfcamp
4. Well Location				
Unit Letter A : 402 feet from the NORTH line and 1083 feet from the EAST line				
Section 16	Township 24S	Range 29E	NMPM	County EDDY
Section 10				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2927' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
CLOSED-LOOP SYSTEM				
OTHER:	lated energians (Clearly state all	OTHER:	d aive nontinent dates	including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
11/3/16 Skid rig back to Cedar Canyon 16 State 34H. RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test casing 7-5/8" casing to 3600# for 30 min, good test. Drill new formation to 10013', perform leak off test (LOT) EMW=16.35ppg, good test. 11/04/16 Drill 6-3/4" hole to 14545'M 10038'V 11/8/16. RIH w/ 4-1/2" 13.5# P110 liner csg @ 14526', TOL @ 9862'. Pump 40BFW spacer then cmt w/ 510sx (147bbl) PPC w/ additives 13.2ppg 1.62 yield. Install packoff, test to 7000#, good test. Install night cap, ND BOP. RD Rel Rig 11/12/16.				
			NM	OIL CONSERVATION
				ARTESIA DISTRICT
				DISTRICT
				DEC 1 2 2016
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Spud Date: 10216	Rig Release D	Pate:		RECEIVED
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLEReg	ulatory Coordinator	DATE	12/7/16
	~			100 (05 500)
Type or print name <u>Jana Mendiola</u>	1 E-mail address: <u>ja</u>	nalyn_mendiola@ox	<u>ky.com</u> PHONE	E: <u>432-685-5936</u>
For State Use Only	A 0 1	\bigcirc	-	
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APPROVED BY Conditions of Approval (If any):	Dharp	superspec-	<u>du</u> DAT	E_12-13-16