Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONSERVATION

CONSERVATION

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM01119	
					6. If Indian, Allottee or	·Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other: INJECTION					8. Well Name and No. AVALON DELAWARE UNIT 516	
2. Name of Operator Contact: STEPHANIE RABAE XTO ENERGY, INC E-Mail: stephanie_rabadue@xtoenergy.cd				9. API Well No. 30-015-28665		
			o. (include area coo 20-6714	le)	10. Field and Pool, or Exploratory AVALON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 31 T20S R28E Mer NMP 1310FNL 97FEL					EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATI	NATURE OF	NOTICE, RI	EPORT, OR OTHER	CDATA
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Dec	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	☐ Nev	v Construction	□ Recomp	olete	⊘ Other
☐ Final Abandonment Notice	Change Plans	Plu:	g and Abandon	□ Tempor	arily Abandon	Workover Operations
	Convert to Injection	□ Plu;	g Back		Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 06/13/2016: MIRU PU. 06/14/2016: POOH w/tbg & release seal assembly. 06/15/2016: Perf fr/32746-2798' w/60 holes, 2 JSPF. 06/16/2016: Acidize perfs w/10,000gals 90/10 acid/xyelen mix. 06/17/2016: Co well to 3665'. 06/20/2016: RIH w/Baker SEal Assembly w/anchor and 2-3/8" IPC tbg. Circ pkr fluid. Set anchor. Test to 500psi. BLM didn't witness. Good chart attached. Accepted for record NMOCD p.T. 14. I hereby certify that the foregoing is true and correct.						
	Electronic Submission #3 For XTO Committed to AFMSS for p	ENERGY, INC	, sent to the Ca DEBORAH MC	irlsbad KINNEY on 10/	24/2016 ()	
Name(Printed/Typed) STEPHANIE RABADUE			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission)		Date 10/22/	2016		
ACCEPTED F	OR PHESTAGE FO	R FEDERA	L OR STATE	OFFICE US	SE .	
Approved By /S/DAVII	Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant would entitle the applicant with the conditions of the condition of the conditions o	Office					