This form is not to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator EOG RESOURCES Well API # 30-005-63590
Well Name & No. VALUE BCY St. Com 1
Location Of Well: Unit O Section 21 Township 8 Range 26 County CHAVES

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	ABO	GAS	Flow	CSG.	19/64
Lower Completion	SILVRIAN	GAS	Flow	TBG.	18/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:15 AM 11/1/16
Well opened at (hour, date): 12:00 PM 11/1/16

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	210	285
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	210	285
Minimum pressure during test	210	200
Pressure at conclusion of test	210	200
Pressure change during test (Maximum minus Minimum)	0	85
Was pressure change an increase or a decrease?	STABLE	DECREASE

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ARTESIA DISTRICT
DEC 13 2016
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Well closed at (hour, date): 8:45 AM 11/2/16 Total Time On Production 21 HOURS
Oil Production During Test: 0 bbls; Grav. N/A; Gas Production During Test 14 MCF; GOR N/A

Remarks:

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 8:45 11/2/16
Well opened at (hour, date): 10:00 AM 11/2/16

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	210	250
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	210	385
Minimum pressure during test	200	250
Pressure at conclusion of test	200	385
Pressure change during test (Maximum minus Minimum)	10	135
Was pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date): 8:30 AM 11/3/16 Total Time On Production 22.5 HOURS
Oil Production During Test: 0 bbls; Grav. N/A; Gas Production During Test 88 MCF; GOR N/A

Remarks:

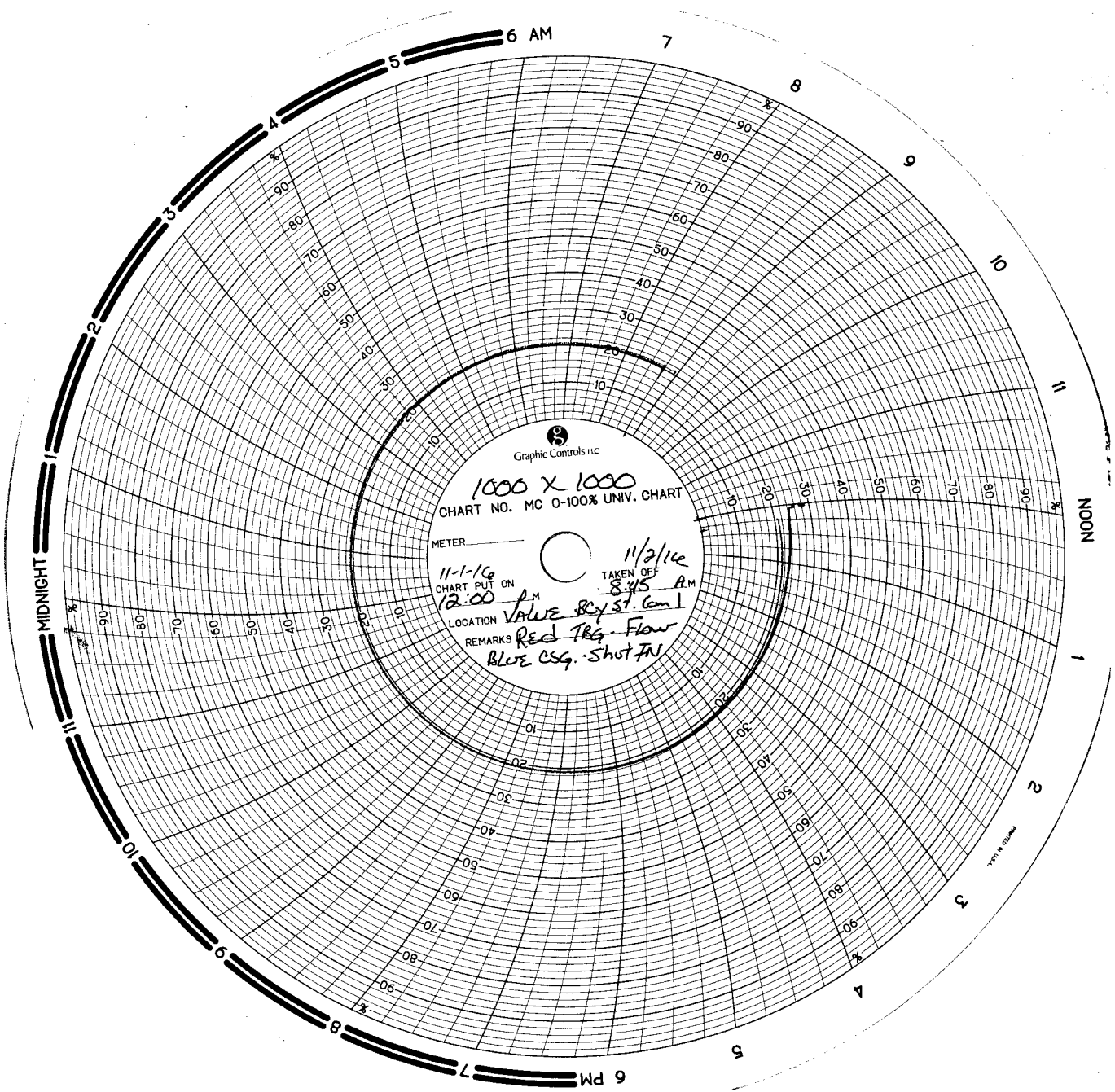
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

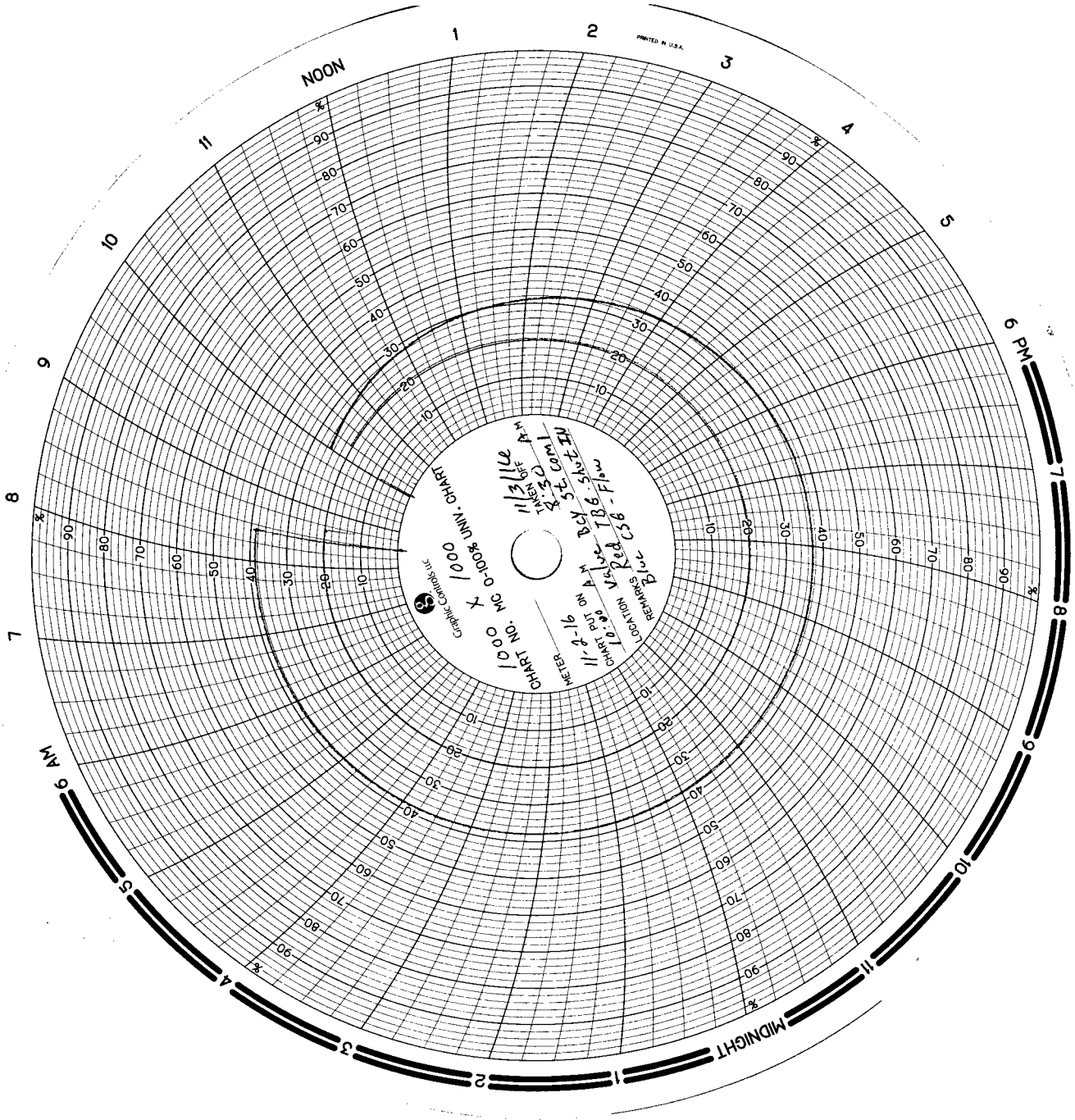
Approved _____ 20____
New Mexico Oil Conservation Division

By Accepted for record NMOCD RE 12/15/16

Title _____

Operator EOG RESOURCES
By JEFF DECK
Title MEASUREMENT TECH III
E-mail Address jdeck@qwestoffice.net
Date 11/3/2016


6 AM
NOON
MIDNIGHT
6 PM
Graphic Controls LLC
1000 X 1000
CHART NO. MC 0-100% UNIV. CHART
METER
11-1-16
CHART PUT ON
12:00 P.M
11/2/16
TAKEN OFF
8:45 A.M
LOCATION VALVE BCY ST. Com 1
REMARKS Red TBG. Flow
BLUE CSG. SHUT IN


PRINTED IN U.S.A.
NOON
6 PM
MIDNIGHT
6 AM
Graphic Controls LLC
CHART NO. MC 0-100% UNIV. CHART
1000 X 1000
METER
11-2-16
CHART PUT ON 10:00 AM
LOCATION Valve BCY TBG Shut IN
REMARKS Red CSG - Flow
TAKEN OFF 11/3/16 AM
8:30 St. Com I