

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WILDLIFE AND OIL CONSERVATION**  
ARTESIA DISTRICT  
**NOV 02 2016**  
**Artesia**  
**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NNNM0486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and or No.

8. Well Name and No.  
BIG EDDY UNIT 79Y

9. API Well No.  
30-015-23385

10. Field and Pool, or Exploratory  
SWD; DELAWARE

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other: UNKNOWN OTH

2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: LAURA WATTS  
E-Mail: laura@yatespetroleum.com

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4272  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T21S R28E NWSE 1980FSL 1930FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Workover Operations |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to isolate casing leaks on this well as follows:

- MIRU WSU and all safety equipment necessary.
- Load the hole as necessary with 2 percent KCL water. ND head and NU BOP. POOH with 2.875 inch tubing and nickel plated packer, set at 3,800 ft. Inspect tubing and lay it down if necessary.
- Pick up a work string and TIH with RBP and packer to isolate casing leaks.
- After the leaks have been isolated set an RBP 150 ft below the leaks and cap it with sand. Set a retainer 50 ft above the leaks and squeeze with class C cement with a fluid loss additive. If a positive squeeze pressure is not obtained. Over displace and re-squeeze.
- WOC 24-36 hours. Drill out the retainer and cement. Pressure test the casing to 1500 psi, if necessary re-squeeze.
- After the casing has pressure tested POOH with all tools. Pick up a new string of 2.875 inch

*work already done. subsequent EC# 353336 was submitted.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #351121 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFSS for processing by DEBORAH MCKINNEY on 09/15/2016 ( )**

Name (Printed/Typed) LAURA WATTS Title ADVANCED REG RPTNG ANALYST

Signature (Electronic Submission) Date 09/14/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 07 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #351121 that would not fit on the form**

**32. Additional remarks, continued**

J-55 IPC tubing and TIH with the nickel plated injection packer. Set the packer at +/- 3,800 ft and perform a mechanical integrity test on the annulus by holding 500 psi for 30 minutes. Notify the OCD to witness the test.

7. Return the well to production.